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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
Separate Form C-104 must be filed for each provide multiply counting. wih at

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