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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 2A	
7. Unit Agreement Name	
8. Name of Lease Name	
State "A" A/c-1	
9. Well No.	
63	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3476' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up and install BOP. Pull rods, pump and tubing.
2. Run GR/N log 2500' to TD. Set CIBP @ 3630'.
3. Perf. Langlie Mattix w/ 3/8" jet charge at interval selected from log.
4. A/1500 gal. 15% NE and flush.
5. Frac w/20,000 gal gelled brine + 30,000# 10/20 sand.
6. Flush. Run tubing, rods and pump and place on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Sheldon Ward TITLE Area Superintendent DATE 5-5-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 1970

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMM.  
MOORE, H. H.

MAY 6 1970

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