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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE C. E. C.  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
APR 21 12 59 PM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>		8. Farm or Lease Name <b>State "A" A/c-1</b>
3. Address of Operator <b>P.O. Box 1069 - Hobbs, New Mexico</b>		9. Well No. <b>63</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980'</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>23</b> RANGE <b>36</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3476' DF</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dumped 500 gal. acid down csg. to free tubing.
2. Ran free-point. Recovered fish w/overshot.
3. CO sand to TD (3791'). Rigged up. Ran 2 string shots in OH (3659-3691').  
1st run-200 GR/ft; 2nd run-500 GR/ft. CO sand.
4. Ran tubing, rods and pump. Recovering load water.
5. Pulled tubing, rods and pump. Repaired pump and raised tubing to 3638'.
6. Recover ed load water.

3-15-66 Pumping 24 hrs. 24 BO + 24 BW 75 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Heard B. Searcy TITLE Area Superintendent DATE 4-20-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: