

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ( ) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

August 17, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Company State "A" A/C-1 Well No. 63, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

I Unit Letter, Sec. 3, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool

Lea County. Date Spudded 7/27/59 Date Drilling Completed 8/10/59

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3466 G.L. 3476 D.F. Total Depth 3691 FBTD

Top Oil/Gas Pay 3667 Name of Prod. Form. Seven-Rivers

PRODUCING INTERVAL -

Perforations 3667 - 3673 - 3680

Open Hole 3647 - 3691 Depth 3647 D.F. Depth 3612 G.L.

OIL WELL TEST -

Natural Prod. Test: 131 bbls. oil, 0 bbls water in 14 hrs, min. Size 2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 159 bbls. oil, 81 bbls water in 24 hrs, min. Size 18/64

GAS WELL TEST - Tubing Press. 800 psi, 5962 GOR

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	311	300,000 lbs. cement
7"	3644	250,000 lbs. cement
2"	3612	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 15,000 gal. oil and 30,000 lbs. sand

Casing Tubing Date first new

Press. 2000 Press. 2800 oil run to tanks August 16, 1959

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 19, 1959

Texas Pacific Coal & Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Jerry E. Egan  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name Bill Baker

Address Box 1688, Hobbs, New Mexico