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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company			Addre	ss			AM 8 57	
Texas Pacific Cea	1 & Oil Compan	y	Bex	1688	Не	1959 AUG 24		
State "A" A/c-1		•	nit Letter	Section	Townshi	P R	ange	
Date Work Performed	Pool	63	I	3	23 S		36 E	
8/3/59	Langlie -	Matte		C	County			
		A REPORT OF	F. (Cl. 1		L	<u> </u>		
Beginning Drilling Operat						· · · · · · · · · · · · · · · · · · ·		
	_	sing Test and (cement Job		Other	(Explain):		
Plugging		medial Work						
Detailed account of work done,	nature and quantity	of materials us	ed, and res	ults obtain	ned.			
Ran 117 jts. 7 Cemented w/250 Han temp. surve w/1000 psi for	sks regineat . By after 12 hor	→ 4% gel.	Pumped	d plug	to 3589			
Vitnessed by Jerry Eskew Petr. Er			or.	Company Texas Pacific Coal & Oil Company				
	FILL IN BEL	OW FOR REM	EDIAL W	ORK REF	ORTS O	NIV	COLL Company	
		ORIGINA	L WELL D	ATA				
F Elev. T D PBTD		PBTD			Producing Interval		Completion Date	
White Diameter	m 11 n							
bing Diameter Tubing Depth			Oil String Diame		ter Oil Str		ng Depth	
erforated Interval(s)								
=								
pen Hole Interval			Producing Formation(s)					
			roducing 1 ofmation(s)					
		RESULTS (OF WORK	OVER			······································	
Test Date of	Oil Production	Gas Prod			1			
Test	BPD	MCFI		Water Pro-		GOR Cubic feet/Bbl	Gas Well Potential	
Before Workover						1 - 2 - 2 - 3 - 1	MOLED	
After Workover								
OIL CONSERV	ATION COMMISSION		I hereb	y certify t best of my	hat the in	formation given above.	ove is true and complete	
oproved by	, /		Name					
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tle /// Li	· Muni	3 4	Position	Je vy	(ski)			
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tle	· Numer	//3 n	Compan	trolew	engir	S. Oil Company		