Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Clayton W. Williams, Jr., Inc. 30-025-09232 Address Six Desta Drive, Suite 3000, Midland, Texas 79705 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: effective July 1, 1991 Dry Gas Recompletion Oil XXX Change in Operator Casinghead Gas \_\_ Condensate \_ If change of operator give name and address of previous operator <u>Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705</u> II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation (Pro Gas) Kind of Lease Lease No. State A A/C 1 61 Jalmat Tansill Yt Seven Rivers Location 1980 Feet From The South Line and 1980 Feet From The East Section 3 Township 23E Range 36E , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oilor Condensate Address (Give address to which approved copy of this form is to be sent) KXX Texas New Mexico Pipeline Co. Box 42130, Houston, Texas 77242 or Dry Gas X Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705 Xcel Gas Company If well produces oil or liquids, Unit Sec. Twp. When? Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbis. Oil - Bbls. **GAS WELL** Length of Test Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oinens Donothea ORIGINAL SIGNED LIVED TO DESERTON Signature DISTRICT I SUPERVISOR Dorothea Owens Regulatory Analyst Printed Name Title Title 🔌

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

June 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(915) 682-6324