

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09232
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 61
9. Pool name or Wildcat Jalmat TNSL YTS 7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 1	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 61	
3. Address of Operator Six Desta Drive, Suite 5850, Midland, Texas 79705		9. Pool name or Wildcat Jalmat TNSL YTS 7R	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/12/89	13. Elevations (DF & RKB, RT, GR, etc.) 3460 G, L.
14. Elev. Casinghead 3460			
15. Total Depth 3719	16. Plug Back T.D. 3586	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2926-2927 3075-3194 3413-3512			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored
23.			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	310		300	
7	20	3642		250	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3005	

26. Perforation record (interval, size, and number) 3413, 19, 62, 66, 90, 94, 3507, 12; 3075, 82, 3105, 3118, 26, 30, 42, 48, 66, 75, 36, 94; 2926, 37, 38, 2950, 59, 60, 67 3 7/8" hole 1 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3413-3512	Frac w/ 450 bbls 26500# 20/40
	3075-3194	Frac w/ 52000 gal 100000# 12/20
2926-2967	Frac w/ 25000 gal 35200# 20/40	

28. PRODUCTION							
Date First Production 12/12/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/12/89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 272	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 272	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Jay Cherski Printed Name Jay Cherski Agent 2A Langley Muttig