	+	4		
	DISTRIBUTION JANTA FE		CONSERVATION CO. SION	Form C-104 Supersedes Old C-104 and C-1.
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65
	LAND OFFICE	-	AND ORT OF AND NATURAL G	A3
	TRANSPORTER GAS GAS			
	OPERATOR			
1.	Operator		······································	
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Go	Name Change Only	
	Change in Ownership Casinghead Gas Condensate From: Sun Oil Company			
	If change of ownership give name			
	and address of previous owner	······································		
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cormation Kind of Lease	
	State "A" A/C 1		x 7 Rvrs.A.Gryb State, Federal	Lease .40.
	Unit Letter J ; 1980 Feet From The South ine and 1980 Feet From The East			
	Unit Letter	Feet From The SOULIILin	ne and <u>1980</u> Feet From T	he East
	Line of Section 3 To	wnship 23-S Range	36-Е , ММРМ, Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil X       or Condensate       Address (Give address to which approved copy of this form is to be sent)         Texas New Mexico Pipeline Co.       Box 1510, Midland, Texas			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			ed copy of this form is to be sent)
	Phillips Petroleum Co.     Box 6666, Odessa, Texas       If well produces all or liquids.     Unit     Sec.     Twp.     Ege.     Is gas actually connected?     When			
	If well produces oil or liquids, give location of tanks,	0 3 23 36	Yes	8-25-59
IV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			rolar Depin	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				······································
v	TEST DATA AND PEOUEST E			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actua, Prod. During Test	Oil-Bbls.	Water-Bbls,	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				CHORA 2174
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 2 1982 BY ON Same International Sector TITLE Dist 1 Sugar This form is to be filed in compliance with RULE 1104.	
-	(Signature)		If this is a request for allowa	ble for a newly drilled or deepened
-	Accouting Asst. II		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Title) 12-16-81			
-	(Date)			III, and VI for changes of owner, , or other such change of condition.
	FI FI		Sanarata Forma C-104 must	he filed for each nool in multinly