		NEW mćX		ONSE	RVATION	I COMMIS:	ION	FORM C-103 (Rev 3-55)
		MISCE	LLANEOU	JS RE	PORTS	ON WELL	. S	
		(Submit to appro	priate Distri	ct Offic	e as per C	ommission H	Rule 1106)	
Name of Company					ddress'		10 5 55	
Lease	TUXES PE	cific Coal	Well No.			Box 168		New Mexico
	State "A	* A/o-1	61.	J		3 23	-	Range 36-E
Date Work Perform	4/59	Pool Langli	-Mattix			County	Lea	
		THIS	S A REPORT	OF : (C	beck approp			
🗶 Beginning D	rilling Operatio	ons 🕱 C	asing Test an	id Cemer	it Job	Other	(Explain):	
Plugging		R	emedial Work					
Witnessed by	Test O.K	lug to 280* asing in 24	Position	F.M. 2h 800	5/4/59 psi for	r thirty 1	circulated.	•
Jerry Eekew				Position Petroleum Engineer		Company Texas Pacific Coal & Oil Company		
					nginaar			& 011 Company
		FILL IN BE		EMEDI	AL WORK	REPORTS	DNLY	& 011 Company
D F Eley.	TD	FILL IN BE	ORIGI	EMEDI. NAL WE		REPORTS	DNLY	
D F Elev.	T D			EMEDI. NAL WE	AL WORK	REPORTS	DNLY g Interval	Completion Date
D F Elev. Tubing Diameter	T D	FILL IN BE	ORIGI	EMEDIA NAL WE	AL WORK	Producin	DNLY	Completion Date
			ORIGI	EMEDIA NAL WE	AL WORK	Producin	DNLY g Interval	Completion Date
Tubing Diameter	l(s)		ORIGI		AL WORK	REPORTS (Producin meter	DNLY g Interval	Completion Date
Tubing Diameter Perforated Interva	l(s)		ORIGI PBTD	EMEDIANAL WE	AL WORK LL DATA	REPORTS (Producin meter mation(s)	DNLY g Interval	Completion Date
Tubing Diameter Perforated Interva Open Hole Interva Test	l(s)		ORIGI PBTD RESULI n Gas P	EMEDIANAL WE	AL WORK LL DATA I String Dia oducing For	REPORTS (Producin meter mation(s)	DNLY g Interval	Completion Date g Depth Gas Well Porential
Tubing Diameter Perforated Interva Open Hole Interva	l(s) l Date of	Tubing Depth Oil Productio	ORIGI PBTD RESULI n Gas P	Oi Oi Pro Productio	AL WORK LL DATA I String Dia oducing For	REPORTS (Producin meter mation(s) R r Production	ONLY g Interval Oil String GOR	Completion Date g Depth Gas Well Potential
Tubing Diameter Perforated Interva Open Hole Interva Test Before	l(s) l Date of	Tubing Depth Oil Productio	ORIGI PBTD RESULI n Gas P	Oi Oi Pro Productio	AL WORK LL DATA I String Dia oducing For	REPORTS (Producin meter mation(s) R r Production	ONLY g Interval Oil String GOR	Completion Date g Depth Gas Well Potential
Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	l(s) l Date of Test	Tubing Depth Oil Productio	ORIGI PBTD RESULT n Gas P MC	EMEDIA NAL WE OI OI Productio CFPD	AL WORK LL DATA I String Dia oducing For ORKOVE N Wate	REPORTS (Producin meter mation(s) R r Production B P D	ONLY g Interval Oil String GOR Cubic feet/B	Completion Date g Depth Gas Well Potential
Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	l(s) l Date of Test	Tubing Depth Oil Productio BPD	ORIGI PBTD RESULT n Gas P MC	EMEDIA NAL WE O O I Pro Pro CFPD	AL WORK LL DATA I String Dia oducing For ORKOVE N Wate	REPORTS (Producin meter mation(s) R r Production B P D	ONLY g Interval Oil String GOR Cubic feet/B	Completion Date g Depth Gas Well Potential bl MCFPD
Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	l(s) l Date of Test	Tubing Depth Oil Productio BPD	ORIGI PBTD RESULT n Gas P MC	EMEDIA NAL WE Oi Oi Pro FS OF W Productio CFPD	AL WORK LL DATA I String Dia oducing For ORKOVE n Wate hereby cer o the best	REPORTS (Producin meter mation(s) R r Production B P D	ONLY g Interval Oil String GOR Cubic feet/B	Completion Date g Depth Gas Well Potential bl MCFPD
Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	l(s) l Date of Test	Tubing Depth Oil Productio BPD	ORIGI PBTD RESULT n Gas P MC	EMEDIANAL WE	AL WORK LL DATA I String Dia oducing For VORKOVE n Wate hereby cer o the best ame	REPORTS (Producin meter mation(s) R r Production B P D tify that the i of my knowled	ONLY g Interval Oil String GOR Cubic feet/B	Completion Date g Depth Gas Well Potential bl MCFPD