District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

2040 South Pacheco	Transport Of
Santa Fe, NM 87505	5 Coj
,	AMENDED PERO

2040 South Pac	R	EQUES'	T FOR A	LLOWAE	BLE A	AND AU	JTHOI	RIZAT	ION TO T	D A NIC		MENDED REPO	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN. TX. 78716 'API Number							10N 10 TRANSPORT OGRID Number 162791						
							C				3 Recent for Ellin C. 1		
30-0	' Pool Naz en Rivers		* Pool Code 79240										
011792	24 (69	State A	A AC 1		Property N	ame			-		Well Number	
I. 10 (Surface Section	Location									10		
N	3	Township 23S	Range 36E	Lot.Idn	Feet fi	rom the	North/S	South Line	Feet from the	East/	West line	County LEA	
UL or lot no.	Section I	Hole Loc		T								<u> </u>	
12 Lse Code	3	23S ng Method Co	Range 36E	Lot Idn	ميا ا	rom the		South line	Feet from the	East/	West line	LEA County	
T	PR	(00		Connection Date	11	³ C-129 Pern	it Number	10	C-129 Effective 3/1/99	Date	" C	129 Expiration Date	
I. Oil an	nd Gas T	ransport											
OGRID	-		19 Transporter Name and Address				POD ³¹ O/G			" POD ULSTR Location			
<u> 4051</u>	フ PLA	INS MARK	ETING, L.	P.		2810144	10144 0			and	Description	on	
20800								# 1					
00000	SID RICHARDSON GASOLINE CO.					1815852 G							
er en	55.70												
	Party.												
Produc	ad W-								_				
· Produc	ed Wate	er				V = -							
						" POD UL	TR Locati	ion and De	cription				
Well Co	ompletio												
Spud D	²⁸ Spud Date		"TD	* PBTD		TD	²⁰ Perforations ²⁰ DHC, DC,MC						
31	Hole Size		²² Ca	using & Tubing S	ize	¹³ Depth Set		Denth Ser	<u> </u>		Diret De, MC		
								epas Set			* Sacks	Cement	
Well Te	est Data												
15 Date New	Oil	M Gas Deliv	very Date	" Test I	77 Test Date		n Test Length		" Tog. Pres	Mure		* Coo. P.	
41 Choke Si	ze	^a O	ii	U Wate	er		" Gas		4 AOF		4	* Cag. Pressure	
nereby certify to and that the in	hat the jules formation give	of the Oil Conven above is tr	servation Divi	ision have been co	omplied						<u> </u>	4 Test Method	
ature:	Ein	ul	Hom!			Approved i		L CON	SERVATIO	D NC			
led name:	RUS	SELL DOU	GLASS /			Title:			· · · · · · · · · · · · · · · · · · ·	· 	<u>ਾ ''</u> ਤਦਸ	LIAME	
:		SIDENT				Approval D	ate:						
: 	4/22/		Phone:	(512) 478-44			<u>-</u>		<u>, , , , , , , , , , , , , , , , , , , </u>				
unis is a chang	e of operato	fill in the O	GRID numbe	r and name of th	e previo								
	LIM-UM	_ VXVV	UI U	25706		m 3/							
/-	evious Oper	ator Signatur	ė	<u> </u>		Printed I	k Tis	dale	Vic	e Pr	eside	nt 4-7-99	

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

