

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator	RAPTOR RESOURCES, INC.	Pool	JALMAT TANSILL YATES SR (GAS)	County	LEA								
Address	P. O. BOX 160430 AUSTIN, TX. 78716-0430												
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	STATUS	CHOKES SIZE	TBG. PRESS	DAILY ALLOW. ABLE	Scheduled LENGTH OF TEST HOURS	Completion		Special	
		U	S	T	R					WATER BBLs.	PROD. GRAV. OIL	GAS MCF.	GAS - OIL RATIO CU.FT/BBL.
B DAVIS	2	N	34	23S	36E		0		0	0	--	0	--
STATE 157 F	4	B	17	23S	36E		5		24	1	32.5	0	89
STATE A A/C 1	13	H	14	23S	36E		5		24	1	32.6	0	69
STATE A A/C 1	15	F	4	23S	36E		5		24	0	32.6	0	35
STATE A A/C 1	16	A	11	23S	36E		5		24	1	32.6	0	24
STATE A A/C 1	18	M	4	23S	36E		5		24	1	32.6	0	105
STATE A A/C 1	20	C	13	23S	36E		5		24	0	32.6	0	32
STATE A A/C 1	22	N	13	23S	36E		5		24	1	32.6	0	35
STATE A A/C 1	23	B	4	23S	36E		5		24	0	32.6	0	6
STATE A A/C 1	27	F	23	23S	36E		5		24	1	32.6	0	21
STATE A A/C 1	29	C	11	23S	36E		5		24	0	32.6	0	35
STATE A A/C 1	30	I	3	23S	36E		5		24	15	32.6	0	33
STATE A A/C 1	31	H	15	23S	36E		5		24	1	32.6	0	49
STATE A A/C 1	32	J	24	23S	36E		5		24	1	32.6	0	32
STATE A A/C 1	33	F	15	23S	36E		5		24	1	32.6	0	9
STATE A A/C 1	34	K	11	23S	36E		5		24	0	32.6	0	57
STATE A A/C 1	35	L	3	23S	36E		5		24	0	32.6	0	11
STATE A A/C 1	37	F	10	23S	36E		0		24	1	32.6	0	0
STATE A A/C 1	38	M	10	23S	36E		0		0	0	--	0	0
STATE A A/C 1	48	N	3	23S	36E		5		24	10	32.6	8	42
STATE A A/C 1	49	D	10	23S	36E		5		24	10	32.6	0	25

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATHY SMITH

Printed Name and Title

6-28-99 (512) 478-4427

Date

Telephone No.