District I

State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980

Revised February 10, 1994

District II

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

District III

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

☐ AMENDED REPORT

PO Box, Santa Fe, NM 87504-2088

		REQUEST					1			
1 Operator name and Address Clayton Williams Energy, Inc.						2 OGRID Number				
•							025706 3 Reason for Filing Code			
Six Desta I							Printer		_	
Midland, Texas 79705					5 Pool Name		CG 6 Pool Code			
						0\				
30-025-09233 7 Property Code			Jaimat	i ansili Yt	8 Property Name	Gas)		79240 9 Well Number		
			01-1- 1	404	o Troperty Hazire			48		
II. 10 Surface Location			State A	AC 1				46		
II. 10 Surī UI or lot no.	Section	On Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N	3 10	238	36E	Locium	660	South	1980	West	Lea	
	om Hole L			J	<u>'</u>	V			· · · · · · · · · · · · · · · · · · ·	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A								:		
12 Lse Code	13 Producing 1	Method Code	14Gas Conne	ection Date	15 C-129 Permit 1	lumber	16 C-129 Effecti	ve Date	17 C-129 Expiration Date	
S P			9/1/95							
III. Oil and	l Gas Tran	sporters					-1			
18 Transporter		19 Transporter Na	me and Addre	33	20 POD	21 O/G		22 POD ULSTR Locat	ion and Description	
OGRID 020809	Sid Richard	ison Gasoline (Co	262133		G	M - 3 - 23S - 36E			
201 Main St. Fort Worth, Texas 761							⊒	AC 1 Battery 7		
022628 Texas New Mexico Pipeline Comp							M - 3 - 23S - 36E			
UZZUZU		Houston, Te			2010110	0	-d	AC 1 Battery 7		
	DOX 12-100	11000.011, 10	77272							
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IV. Produc	ed Water									
IV. Produc	OD	M 3	235 - 36			POD ULSTR Locati	on and Description			
23 P 2621350	POD)		23S - 36	E /	24 AC 1 Battery 7		on and Description			
23 P 2621350	onpletion			E /		-	on and Description		29 Perforations	
23 P 2621350 V. Well C	onpletion	Data		E /	AC 1 Battery 7	-			29 Perforations	
23 P 2621350 V. Well C	onpletion	Data 26 Read	y Date	E /	AC 1 Battery 7	28			29 Perforations 33 Sacks Cement	
23 P 2621350 V. Well C	OD Completion d Date	Data 26 Read	y Date		AC 1 Battery 7	28	PBTD			
23 P 2621350 V. Well C	OD Completion d Date	Data 26 Read	y Date		AC 1 Battery 7	28	PBTD			
23 P 2621350 V. Well C	OD Completion d Date	Data 26 Read	y Date		AC 1 Battery 7	28	PBTD			
23 P 2621350 V. Well C	OD Completion d Date	Data 26 Read	y Date		AC 1 Battery 7	28	PBTD			
23 P 2621350 V. Well C	completion d Date 30 Hole Size	Data 26 Read	y Date		AC 1 Battery 7	28	PBTD			
23 P 2621350 V. Well C 25 Spu	Completion d Date 30 Hole Size	Data 26 Read	y Date	31 Casing & 1	AC 1 Battery 7	28 32 D	PBTD	38 Tbg Pressure		
23 P 2621350 V. Well C 25 Spu	Completion d Date 30 Hole Size	Data 26 Read 35 Gas Deli	y Date	31 Casing & 1	AC 1 Battery 7 27 TD Tubing Size 6 Test Date	28 32 D 37 Te	PBTD septh Set	38 Tbg Pressure	33 Sacks Cement 39 Csg. Pressure	
23 P 2621350 V. Well C 25 Spu	Completion d Date 30 Hole Size Cest Data New Oil	Data 26 Read	y Date	31 Casing & 1	AC 1 Battery 7 27 TD Cubing Size	28 32 D 37 Te	PBTD Pepth Set		33 Sacks Cement	
23 P 2621350 V. Well C 25 Spu VI. Well T 34 Date 40 Cho	Completion d Date 30 Hole Size Cest Data New Oil	Data 26 Read 35 Gas Deli 41 (y Date	31 Casing & 1	AC 1 Battery 7 27 TD Tubing Size 6 Test Date 42 Water	28 32 D 37 Te	PBTD Septh Set	38 Tbg Pressure 44 AOF	33 Sacks Cement 39 Csg. Pressure 45 Test Method	
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VI. Well C 25 Spu VI. Well T 34 Date 40 Cho 46 I hereby cer the inform Signature: Printed name: Robin S. M Title: Production Date: 10/09/95	Completion ad Date 30 Hole Size Cest Data New Oil ke Size Analyst	Data 26 Read 26 Read 35 Gas Deli 41 Conserve is true and comp	y Date ivery Date Dil rvation Divisic plete to the be	31 Casing & 1	27 TD Tubing Size 6 Test Date 42 Water complied with and that ledge and belief.	32 D 37 Te 37 Te 43 Approved By:	PBTD Septh Set St Length Gas OIL CON	38 Tbg Pressure 44 AOF SERVATION D	39 Csg. Pressure 45 Test Method DIVISION	
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