Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Т	OTRA	NSP	ORT OIL	AND NA	TURAL G	AS					
Operator								Well API No.				
Clayton W. Williams, Jr., Inc.						30-025- 09233						
Address			_									
Six Desta Drive, Suite 3 Reason(s) for Filing (Check proper box)	suuu, Midl	and, T	exas	/9/05	, Ou	her (Please expl	lain)					
New Well	,	Change in	Transpo	orter of:	Λ ΛΛ Λ	•				•		
Recompletion	Oil		Dry G		effectiv	ve July 1,	1991					
Change in Operator XXK	Casinghéad	Gas 🗀		- many								
If change of operator give name	al 1 Pace	nuccan	Onera	ting Inc	Siv No.	sta Drive,	Suite 270	O Midlan	d Toyas 7	0706		
			opera	cing inc.	, JIX DE.	sca Di ive,	301 CE 2/0	o, mulain	J, TEXUS /	3703		
II. DESCRIPTION OF WELL			T=			70	0 - 11					
Lease Name State A A/C 1	,	Well No. 48	4		ng Formation	Pro) ven Rivers	,,	of Lease XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		ease No.		
Location		40	Juan	mat tans	111 10 36	ven kivers						
	- :	660	_ Feet Fi	rom The	Sout h i	ne and	<u>1980</u> F	eet From The	We	stLine		
Section 3 Township 23 Range						36 , NMPM, Lea County						
III. DESIGNATION OF TRAN	CDODTEE	OFO	TT AN	ID NATII	DAL CAS							
Name of Authorized Transporter of Oil		or Conde					hich approved	l copy of this t	form is to be s	ent)		
Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)						
Xcel Gas Company					Six Desta Drive, Suite 5700, Midland, Texas 79705							
If well produces oil or liquids, give location of tanks.	Unit S	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	1?	· -			
If this production is commingled with that f IV. COMPLETION DATA				ve commingl	ing order nun	nber:						
Designate Type of Completion		Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compi. Ready to Prod.				Total Depth			DRTD	P.B.T.D.			
- r					•			r.s.1.D.	F.D.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casin	Depth Casing Shoe			
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
												
V. TEST DATA AND REQUES	T FOR AL	LOW	ARLE		ļ		·	1				
~ ·m- ·					be equal to o	r exceed top all	owable for th	is depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	aure		Choke Size				
Assort Book During Test	l Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
Actual Frod. During Test						.						
CAS WELL	I		·	··	1			1				
GAS WELL Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Conde	nsate/MMCF		Gravity of	Condensate			
	Lengui or 1 cor							Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COM	IJAN	NCE	1		· · · · · ·					
I hereby certify that the rules and regula						OIL CON	NSERV	ATION	DIVISIO	N		
Division have been complied with and t	hat the inform	nation giv		e								
is true and complete to the best of my k	nowledge and	belief.			Date	e Approve	لىند be	<u>, 10</u>	Q1			
(a . Th. 0	1110						UUL	TO 10	UII			
Simolina Cineus					By original signed an appropriated							
Signature Dorothea Owens Regulatory Analyst					DESTRICT CONTROL							
Printed Name		_	Title		Title)						
June 7, 1991	(915)			Jo.					·			
Date		1 616	ephone N	₩.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.