

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co., State "A" A/c-1, Well No. 48, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
N 3 Sec. 3, T. 23S, R. 36E, NMPM., Langlie-Mattix Pool  
Unit Lester

Lea County. Date Spudded 3/7/59 Date Drilling Completed 3/14/59  
Please indicate location: Elevation 3475 D.F. Total Depth 3800' FBID 3790'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 3670' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3670-78, 3690-95, 3708-16, 3726-60  
Open Hole - Depth 3799' Depth 3575'  
Casing Shoe 3799' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 3398 bbls. oil, 133 bbls water in 24 hrs, \_\_\_\_\_ min. Size 22/64

GAS WELL TEST - 475# T.P. GOR - 1412

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 25,000 gal. oil & 40,000# sand

Casing 3600 Tubing 3600 Date first new March 23, 1959  
Press. 3600 Press. 3600 oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_ Texas Pacific Coal & Oil Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: [Signature] By: [Signature]  
(Signature)

Title \_\_\_\_\_ Title District Engineer  
Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P. O. Box 1688 - Hobbs, New Mexico