

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 47
9. Pool name or Wildcat Langlie Mattix - SR-Qu-GB

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3601 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Clayton W. Williams, Jr., Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 3 Township 23S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3601 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/17 to 12/28/92

- 1) Set CIBP @ 2450'. Dump bail 38' of cement on CIBP.
- 2) Circulated 10# gelled brine from CIBP to surface.
- 3) Perforated 5-1/2" csg @ 375', 2 SPF. Unable to break circulation up annulus. Tied onto annulus and pressured up to 1500 psi and held. Recieved OCD Verbal approval to pump cement down casing. Pumped 75 sx Class "C" + 2% CaCl2 down 5-1/2" csg and into perfs.
- 4) Cut 8-5/8" & 5-1/2" casing 3' below GL and welded on PNA marker. Cut all anchors 3' below GL. Cleaned location.

See Attached Wellbore Diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Grafe TITLE Petroleum Engineer DATE 01/06/93
TYPE OR PRINT NAME David Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Charles L. ... TITLE OIL & GAS INSPECTOR DATE JAN 21 1993

CONDITIONS OF APPROVAL, IF ANY: