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Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240	Energy, Mir	New Mexico tural Resources Department				Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Anesia, NM \$8210		OIL CONSERVATION P.O. Box 2088 Santa Fe, New Mexico 875					at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410								
<u>I.</u>	REQUEST FOF TO TRAN	SPORT OI						
Operator Hal I. Rasmussen Operating, Inc.				Well API No.				
Six Desta Drive, Suit	e 5850 - Midlan	d, Texas						
Reason(s) for Filing (Check proper bax) X Other (Please explain) New Well Change in Transporter of:								
Recompletion Change in Operator	Oil Dr Casinghead Gas Co	•	Cha	ange in n	ame			
lf change of operator give name Hal J. Rasmussen, 306 W. Wall, Suite 600 - Midland, Texas 79701								
II. DESCRIPTION OF WELL								
Lease Name State A A/C 1 Location				of Lease	Lesse No.			
Section 3 To 1: 22 C To 2C To								
County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)								
<u>Iexas New Mexico Pipeline Co.</u> Box 42130, Houston, Texas 77242								
Phillips 66 Natural (Phillips 66 Natural Gas Co. Bartlesville, Oklahoma							
give location of tanks.	e location of tanks.							
If this production is commingled with that : IV. COMPLETION DATA			ing order num	жг				
Designate Type of Completion	· /	Gas Well	New Well	Workover	Deepea	Plug Back Sam	e Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	ď	Total Depth	L		P.B.T.D.		
Elevations (DF, RKB, RT, GR, elc.)	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing She	xe	
	TUBING CA	SING AND	CEMENT	C PECODI	<u></u>			
HOLE SIZE	CASING & TUBIN	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES			L]	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of lo Date of Test	ad oil and must	be equal to or Producing Me	exceed top allow thod (Flow, pur	vable for this	depth or be for fu	ll 24 hours.)	
Length of Test	Tubing Deserve							
	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	•		Water - Bbls.		Gas- MCF		
GAS WELL	· · · · · · · · · · · · · · · · · · ·							
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF COMPLIA	ANCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved AUG 3 () 1989				
Wy Sott Kamsung				Date Approved				
Signature Wm. Scott Ramsey General Manager				By ORIGINAL SIGNED BY JERRY SEXTON				
With: Scott NameGeneral ManagerPrinted NameTitleJuly 13, 1989915-687-1664				Title				
	915-687-1 Telephon							
INSTRUCTIONS: This form	is to be filed in comp	liance with R	ule 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

AUG 2 9 1389 OCD HOBBS OFFICE

RECEIPER

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