

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-983

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State "A" A/C-1
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 47
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix Seven RIVERS QUEEN GRAYBURG
15. Elevation (Show whether DF, RT, GR, etc.) 3460' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert TA'd WIW to a producing oil well ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTICE OF INTENTION TO was approved 7-9-84

- 3-19-86 Isolated csg leak in 5-1/2" csg from 350-508, EIR 4-1/2 BPM @ 300 w/returns outside of 8-5/8.
- 3-21-86 Ground caving in under tbq in derrick. Welded on new sections of 8-5/8" & 5-1/2" csg. NU 8-5/8" csg head set on 5-1/2" csg w/30,000# tension. Weld on bell nipple and screwed on 5-1/2" tbq head. Filled in around wellhead and NU BOP.
- 3-22-86 Sqzd csg leak 350'-508' w/200 sxs class "C" 2% CaCl, circ thru braden head, cmt circ'd. Displaced cmt to 287', FP 350 psi.
- 3-24-86 Tagged and drld cmt from 226' to 488', fell free, lwr to 576', circ'd clean.
- 3-25-86 Howco sqzd csg leak 350'-508' down 5-1/2' csg w/200 sxs class "C" + 2% CaCl2, displaced to 307'.
- 3-26-86 Drilled cmt from 229'-540', circ'd hole clean, pressured csg to 500#, bled down immediately. Swabbed csg down to 600' to check fluid entry. Had 2-1 hr checks of 1/2 BPH. 14 hr fluid entry 90' (2 bbls).
- 4-1-86 Perforated from 3754'-3762', 1 JSPF, 9 holes, 4" csg gun. Spt 1 bbls 15% NEFEHCL acid from 3776'-3734'. Acidized perfs 3754'-3762' w/800 gls 15% NEFEHCL acid
- 4-3-86 Spot 2-1/2 bbls 15% NEFEHCL acid from 3740'-3635'. Western acidized langlie Mattix perfs 3650'-3740' w/3000 gls 15% NEFEHCL acid + 60 Ball sealers.
- 4-5-86 2-3/8" tbq set up SN at 3742', RIH w/2" X 1-1/2" X 20' pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Sr. Acctng. Asst. DATE 4-29-86
Eddie W. Seay Maria L. Perez
APPROVED BY Oil & Gas Inspector TITLE _____ DATE MAY 1 - 1986
CONDITIONS OF APPROVAL, IF ANY: _____