

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-983	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name State "A" A/C 1
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 47
4. Location of Well: UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix Seven Rv Rvrs Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3460' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert TA'd WIW to a producing oil well</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to the well's location offsetting the pilot waterflood; it is recommended to convert this TA'd WIW to an oil well.

1. MIRU. Install BOP. Rise pkr, tag PB & POH w/ tbg & pkr.
2. RIH w/ RBP and Baker FB-1 pkr on 2-7/8 WS. Set RBP at 3600. Set pkr at 3550. Test RBP to 500 psi. Pump 1 sk sand on RBP.
3. Rise pkr and load hole w/lse wtr. Isolate csg leak by moving pkr to various depths. (csg leak expected at 500-600 ft.) Establish injection rate into leak. POH.
4. RIH w/ cmt ret on WS. Set cmt ret 50' above leak. Sqz w/ type & vol. cmt determined from inj. POH w/ WS. SI overnight.
5. RIH w/ 4-3/4" bit, 6- 3/2" DC's & WS. DO cmt ret and cmt. Test sqz to 500 psi. POH.
6. RIH w/ ret head on WS. Circ sd off RBP. Retrieve RBP at 3600 and POH.
7. Perf 3754-3762, 1 JSPF, 9 holes w/ 4" CG, 23 gm chg by Rams Guns GR log 3-9-59.
8. RIH w/ RDG pkr on 2-7/8 WS. Western spot 1 bbl 15% NEFE acid from 3762-3720. Raise pkr to 3748. Reverse 1 bbl wtr into tbg. Set pkr at 3748. Western acdz w/ 800 gals 15% NEFE. Pmp to 3 BPM. MAX TP 2000 psi. Monitor annulus for communication.
9. Swab back L&AW. Determine FE & content. POH w/ pkr & WS. PB w/ sd to 3750 using a WL dump bailer.
0. RIH w/ WS and pkr. Western spot 2 1/2 bbls 15% NEFE from 3740-3635. Raise & set pkr 3575. Trap 500 psi on csg. Acadz w/ 3000 gals 15% NEFE dropping 60 ball sealers spaced evenly thruout.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria Perez Lopez TITLE Senior Accounting Assistant DATE June 28, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL - 9 1984