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| COPIES RECEIVED |  |  |
| TRIBUTION       |  |  |
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| LAND OFFICE     |  |  |
| OPERATOR        |  |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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|--|--|---|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>  |  | <p>5a. Indicate Type of Lease<br/>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.<br/><b>A-983</b></p> |
| <p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator<br/><b>Texas Pacific Oil Company, Inc.</b></p> <p>3. Address of Operator<br/><b>P. O. Box 4067, Midland, Texas 79701</b></p> <p>4. Location of Well<br/>UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM<br/>THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.</p> | <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name<br/><b>State "A" A/c-1</b></p> <p>9. Well No.<br/><b>47</b></p> <p>10. Field and Pool, or Wildcat<br/><b>Langlie Mattix</b></p> |   |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/><b>3460-GR</b></p>  |  | <p>12. County<br/><b>Lea</b></p>  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Convert well to water injection.** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Pull rods and pump, install BOPE. Pull tubing.
2. Ran 3½" SD PMP to 3748'. SD PMP'D 3½ hours. Rec. smt. amt. sd. and iron.
3. Perf 5½ csg. using 4" csg gun from 3673', 3692'-3696', 3712'-3716'.
4. Ran PKR on 2-3/8" tbg. PKR set at 3550'.
5. Loaded 2-3/8" tbg. - csg. annulus w/150 bbls. 1% KCL water.
6. Acidize perms w/8000 gals. 15% HCL w/10% aromatic solvent.
7. Pmp'd 450# blk in 450 gal. 10# brine, pmp'd 4000 gal. 15% NE acid. Flushed w/treated water.
8. POH w/tbg. and pkr.
9. R 215 jts 2-3/8" PC tbg. w/5½" pkr.
10. Set pkr. @ 3565' w/19 pts. tension.
11. Install and washout injection line. Pressure tested. Held OK.
12. Started injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WJ McClintock / SCD TITLE West Area Superintendent DATE 3-23-76  
Orig. Signed by  
Lea Clements  
Oil & Gas Insp.  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 26 1976  
CONDITIONS OF APPROVAL, IF ANY: