## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (fras) ALLOWABLE

New Well Recordingo

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during 7 calendar month of completion or recompletion. The completion date shall be that date in the case of an fit well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

D  C  B  A  Top Oil/Gas Pay_3650*    E  F  G  H  PRODUCING INTERVAL -    E  F  G  H  Open Hole    OIL WELL TEST  OIL WELL TEST  Natural Prod. Test:bbc	, Well No47, in
(Company or Operator)  (Lease)    K  , Sec3  T238  , R36E    Unit Latitur  County. Date Spudded  2/22    Please indicate location:  County. Date Spudded  2/22    D  C  B  A  Elevation  3460*  GL  3470    Top 0il/Gas Pay  3650*  Productions  Top 0il/Gas Pay  3650*  Perforations  3650*  Open Hole	NMPM., Langlio-Mattix Poor 2/59 Date Drilling Completed 3/5/59 DF Total Depth 38901 FBTD 37851 Name of Prod. Form. 7 Rivers 37181-37401 Depth Depth
K  , Sec	2/59    Date Drilling Completed    3/5/59      DF    Total Depth    38901    FBTD    37851      Name of Frod. Form.    7    Rivers      37181-37401    Depth    Depth
Unit Latter  County. Date Spudded2/22    Please indicate location:  County. Date Spudded2/22    D  C  B  A    E  F  G  H    L  K  J  I	2/59    Date Drilling Completed    3/5/59      DF    Total Depth    38901    FBTD    37851      Name of Frod. Form.    7    Rivers      37181-37401    Depth    Depth
Please indicate location:  Elevation 34.60° GL 34.70    D  C  B  A    Top Oil/Gas Pay 3650°  PRODUCING INTERVAL -    E  F  G  H    D  C  B  A    E  F  G  H    Open Hole  -    OIL WELL TEST -  Natural Prod. Test:	DF    Total Depth    38901    FBTD    37851      Name of Frod. Form.    7    Rivers      3718'-3740'    Depth    Depth
D  C  B  A  Top Oil/Gas Pay_3650*    E  F  G  H  PRODUCING INTERVAL  -    E  F  G  H  Open Hole  -    L  K  J  I  Natural Prod. Test:bbc	Name of Frod. Form. 7 Rivers
E F G H Copen Hole L K J I Natural Prod. Test:bb	Depth Depth
E F G H Open Hole L K J I Natural Prod. Test:bb	Depth Depth
L K J I Natural Prod. Test:bb	
L K J I Natural Prod. Test:bb	
Natural Prod. Test:bb	
	Choke bbls water inhrs,min. Size_
	eatment (after recovery of volume of oil equal to volume of
M N O P load oil used): 280 bbls.o	Choke Dil,28bbls water inhrs,min. Size20
GAS WELL TEST -	
Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
	pressure, etc.):
Size Fact Size	eatment:MCF/Day; Hours flowed
Choke SizeMethod of T	Testing:
-5/8* 315t 300	re amounts of materials used, such as acid, water, oil, and
-1/2" 3789" 250	
Casing lubing	Date first new oil run to tanks 3/13/59
	r Mexico Pipeline
Gas Transporter None	-

Title .....

Title Petroleum Engineer Send Communications regarding well to:

> Name Texas Pacific Coal & Oil Company Address P. O. Box 1688 - Hebbs, N. M.