

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3/13/59, 19.
OIL WELL: The production during the first 24 hours was 308 barrels of liquid of which 91% was oil; % was emulsion; 9% water; and % was sediment. A.P.I. Gravity 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 1265 (+2205)	T. Devonian	T. Ojo Alamo	T. Silurian	T. Kirtland-Fruitland	T. Farmington
T. Permian 2988 (+ 482)	T. Montoya	T. Simpson	T. McKee	T. Menefee	T. Point Lookout
T. Yates 3117 (+ 353)	T. Ellenburger	T. Gr. Wash.	T. Granite	T. Mancos	T. Dakota
T. 7 Rivers 3311 (+ 159)	T. Gr. Wash.	T. Penn	T. Morrison	T. Penn	T. Miss
T. Queen 3709 (- 239)	T. Penn	T. Miss			
T. Grayburg					
T. San Andres					
T. Glorieta					
T. Drinkard					
T. Tubbs					
T. Abo					
T. Penn					
T. Miss					

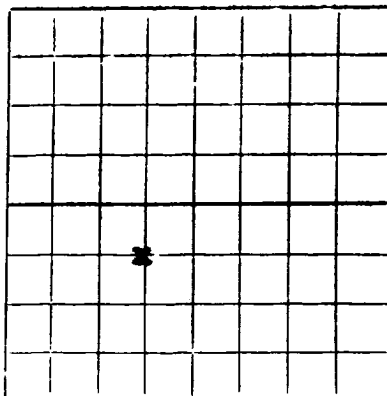
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Sand & Caliche				
180	327	147	Red Bed				
327	732	405	Red Bed & Sand				
732	1692	960	Red Bed & Shells				
1692	3079	1387	Anhydrite & Salt				
3079	3265	186	ANHYDRITE & LIME				
3265	3800	535	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 22, 1959
Company or Operator Texas Pacific COAL & Oil Co. Address P. O. BOX 1688 Hobbs, N. M. (Date)
Name John P. Pette Position or Title Petroleum Engineer



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company

(Company or Operator)

State "A" A/o-1

(Lease)

Well No. **47**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **3**, T. **23S**, R. **36E**, NMPM.

Langlie - Mattix

Pool,

Lee

County.

Well is **1980** feet from **South** line and **1980** feet from **West** line

of Section **3**. If State Land the Oil and Gas Lease No. is **A-983**

Drilling Commenced **February 22**, 19**59** Drilling was Completed **March 4**, 19**59**

Name of Drilling Contractor **F.W.A. Drilling Company**

Address **Odessa, Texas**

Elevation above sea level at Top of Tubing Head **3460' GL 3470 D.F.** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **3640** to **3660** No. 4, from _____ to _____

No. 2, from **3718** to **3740** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	204	New	315	Floot	-	-	Surface
5-1/2	144	New	3789	Floot	-	3704 - 3748	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	324	200	Pump & Plug		
7-7/8	5-1/2	3799	250	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SOT perforations 3650-3740 with 25,000 gal. refined oil and 40,000# 20/40 sand.

Result of Production Stimulation **280 DD and 25 HSPD, 20/64 choke**

Depth Cleaned Out **3790 FEET**