

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>A-983</u>
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/C 1
9. Well No. 46
10. Field and Pool, or Wildcat Queen Gryb. Langlie Mattix 7 Rvrs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Company
3. Address of Operator P.O. Box 1861 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Fish rods &amp; tbg. return to prod.</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POH W/ 98 3/4" RODS. ND WH. NU BOP. POH W/ 97 JTS 2-3/8" 4.7# J-55 PRODUCTION TBG.
2. RIH W/ HOMCO SKIRTED OVERSHOT FOR 2-3/8" TBG ON 2-7/8" 6.5# N-80 WS. ATTEMPT TO WASH OVER RODS AND LATCH 2-3/8" PRODUCTION TBG. POH.
3. IF WASH OVER OF RODS NOT POSSIBLE DUE TO WADDING UP OF RODS, LOAD HOLE W/ 2% KCL FRSH WTR. RIH W/ 3/4" ROD OVERSHOT/GRAPPLE. ATTEMPT TO ENGAGE RODS AND POH W/ AS MUCH FISH AS POSSIBLE. CONTINUE FISHING AS NEEDED.
4. AFTER RECOVERY OF FISH, RIH W/ 5-1/2" RDG PKR ON WS. SET PKR AT ±3620'. LOAD BACKSIDE & TEST CSG TO 1000 PSI. POH.
5. RIH W/ MA, PN, SN, 4 JTS 2-3/8" TBG & TAC ON 2-3/8" PRODUCTION TBG. TS ±3750, NA ±3719, PN ±3715, SN ±3714 & TAC ±3590. HYDROTEST TBG BACK IN HOLE. TEST TO 3000 PSI ABOVE SLIPS. ND BOP. NU WH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mona Z. Pire TITLE Associate Accountant

DATE 5/21/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE MAY 28 1987

CONDITIONS OF APPROVAL, IF ANY: