

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Co.		5. State Oil & Gas Lease No. A-983
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		8. Farm or Lease Name State "A" A/C-1
		9. Well No. 46
		10. Field and Pool, or WHdcat Langlie Mattix 7 Rvrs Queen Gryb.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3475 GR</u>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Isolate and squeez csg leak and acidized perfs ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-23-86 Isolate csg leak from 730'-760'. Squeezed csg leak w/160 sxs "H" cmt + 2% CaCl₂. Disp cmt to 650', no cmt returns to surface. FP 400#, ISIP 0#, WOC 3-1/2 hrs, PI csg leak at 2 BPM at 400#, no returns to surface. Squeezed w/100 sxs "H" cmt + 2% CaCl₂, disp cmt to 250', FP 1000#.
- 4-27-86 Drilled hard cmt to 790', fell free to 830, test to 500# for 15 min, O. K.
- 4-29-86 Lwr bit to 1300', swb tbg and csg to 1000', wait 1 hr, not FE.
- 4-30-86 Cleaned out fill to 3742.
- 5-3-86 Acidized 7-Rivers Queen Perfs 3646-3748 w/2125 gals 15% NEFEHCL.
- 5-6-86 Set RBP at 3731' set pkr at 3693'. Swabbed test perfs 3704-3724'. 2 hrs swabbed 0 BO, 30 BW.
- 5-8-86 RIH w/2-3/8" tbg, TS 3731, SN 3696, 2 X 1-1/2 X 12 pump on 66 rods.
- 5-19-86 24 hrs pumped 6 BO, 128 BW, 1 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marcia L. Perez

TITLE Sr. Acctng. Asst.

DATE 5-27-86

ORIGINAL SIGNED BY JERRY SECTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

JUN 2 1986

CONDITIONS OF APPROVAL, IF ANY: