

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Company		8. Farm or Lease Name State "A" A/C 1	
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		9. Well No. #46	
4. Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>Queen Gryb. Langlie Mattix 7Rvrs</u>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. POH w/66 rodstring & 1½" pmp. NU BOP. Drop S.V. & test tbg to 3500 psi. Tag PB & POH w/2-3/8 tbg string. RIH w/4-3/4" bit & scraper to PB, POH.
- RIH w/5-1/2" RBP, FB pkr & SN on 2-3/8 tbg. Set RBP at 3600'. Set pkr at 3570'± & test RBP to 500 psi. Pressure test 3570' & up for casing leak. Isolate leak & EIR. Dump 1 sks SD on RBP. Sqz leak under pkr per Midland instruction, rev. out. POH & WOC. Continue w/Step 3.

If no leak found, rlse pkr & latch RBP. Set RBP below perfs & test. PU & set pkr to separate each set of perfs & swab test to isolate source of water. (Perfs are 3738-48, 3704-24, 3681-89, 3646-54.
- RIH w/4-3/4" bit & 3-1/2 DC's on 2-3/8 TBG. Drill out cmt. Test sqz: to 500 psi, Swab test. Re-sqz. if necessary. POH.
- RIH w/ret. HD on tbg. Circ SD off RBP. Retrieve RBP at 3600'. POH.
- RIH w/4-3/4" bit & scraper. CO to PB if fill found in Step 1. POH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant

DATE 3/17/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

MAR 19 1986