## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE -AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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ISTRIBUTION			
AFE			
5.5.			
ID OFFICE			
ANSPORTER	OIL		
	GAS		
ERATOR			
ORATION OF	İ		

	5.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS				
	OIL						
	ANSPORTER GAS						
	TORATION OFFICE						
	erator						
	SUN TEXAS COMPANY						
	P. 0. Box 40	67 Midland, Texas	79704 Other (Please explain)				
	(eason(s) for filing (Check proper box)	Change in Transporter of:	Offier (Please explain)	<u>;</u>			
	Recompletion	OII Dry Ga	s 🔲	·			
	Change in Ownership X Casinghead Gas Condensate						
If change of ownership give name TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 79704							
	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	ormation Kind of Le	ase Leas● No.			
	Lease Name (77)75	46 Lings18 - 17	THIT I TONE State, Fed.				
	Location ( Cu)."						
	Unit Letter;/9	SO Feet From The KALTIN Lin	e andFeet Fro	m The // CST			
	Line of Section 3 Tow	mship (23 ) Range (	SCOOT , NMPM,	LOH County			
ш.	DESIGNATION OF TRANSPORT	F or Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
			1	proved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		1				
	Promise Pirema	Unit Sec. Twp. Ege.	Is gas actually connected?	(√) ∫ √ . When			
	If well produces oil or liquids, give location of tanks.	1 L 13 123 134 8	Chica.	~ 19-59			
		h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oll Well   Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	ILLECIBLE						
V.	TEST DATA AND REt  able for this depth or be for full 24 hours)						
	OIL WELL  Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	- 1 Colling Pressure		-			
	Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gds - MCF			
GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOCT 27	( 198 <b>0</b> , 19				
				1985 1987 9			
			TITLE	in compliance with must # 1104			
Regional Operations Superintendent/West  SEP 12 1980 (Title)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply