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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposera work) SEE RULE 1703. 1. Rigged up. Pulled rods and tubing. 2. Perf with 3/8" Jet shots 3646-54' 2SPF 3681-89' 2 SPF 3704-24' 1 SPF 3. Packer set at 3590'. Actidized perfs with 2000 gal. 15% NE with 1000 # salt in 4 stages. 4. Swabbed and flowed back load. 5. Ran tubing, rods and pump. 6. Placed well on production. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by. Sheldon Ward Title Area Superintendent DATE February 4, 1970	EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
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