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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-983
7. Unit Agreement Name
8. Farm or Lease Name State "A" a/c-1
9. Well No. 46
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator TEXAS PACIFIC OIL COMPANY, INC.		
Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240		
Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 23-S RANGE 36-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	
PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up well servicing unit.
2. Pull rods and tubing
3. Re-perforate producing zone 3704-24' and 3738-48' and perforate new zone 3646-54' 3681-89' and 3761' with one JSPP.
4. Run tubing with packer and acidize with 2,000 gallons using salt to divert treatment.
5. Swab acid water.
6. Run tubing and rods with pump.
7. Place well on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1-7-70

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE 1-7-70

CONDITIONS OF APPROVAL, IF ANY: