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CASING RECORD		
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIO	PERFORATIONS PURPOSE	
SIZE PER POOT USED AMOUNT SHOE PULLED FROM PERFORATION	Surface Ce	
Size PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIO -5/8* 28# New 326' Float 3704-24 (2010) -1/2** 14# New 3789' Float 3704-24 (2010)	Surface Ca O4-24 (29') Oil String	
Size PER POOT USED AMOUNT SHOE PULLED FROM PERFORATIO -5/8* 23# New 326' Float	Surface Ce	
SIZE PER POOT USED AMOUNT SHOE PULLED FROM PERFORATION -5/8** 23/ New 326' Float 3704-24 (2) -1/2** 14/ New 3789' Float 3738-48 (1)	Surface Ca O4-24 (29') Oil String	
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SIZE PER POOT USED AMOUNT SHOE PULLED FROM PERFORATION -5/8** 23/ New 326' Float	Surfece Ca 04-24 (29') 011 String 38-48 (19') 4 AMOUNT OF 4	

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FECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wars or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOL	SUSED			
Ro	tary tools w	ere used from	0 feet to 3800	feet, and from		feet to	feet.
Cal	ble tools we	re used from	feet to	feet, and from		feet to	fcet.
			PROD	UCTION			
		Bahamaa		-			
Put	t to Produc		ry 27 , 19 59				
OI	L WELL:	The production during	the first 24 hours was	barrels	of lic	quid of which72	% was
		was oil;	% was emulsion;	28 water; and	d	% was	s sediment. A.P.I.
		Gravity					
GA	S WELL:	The production during	the first 24 hours was	M.C.F. plus		1	barrels of
		liquid Hydrocarbon. Sh	ut in Pressurelb	5.			. •
		Chut in					
LC							<u> </u>
	PLEASE	•	FORMATION TOPS (IN CO)	NFORMANCE WITH GI	20G)		
			astern New Mexico			Northwestern Ne	-
T.	Anhy	1268' (/2218)			Τ.	⇒ •	
Τ.	Salt	· · · · · · · · · · · · · · · · · · ·			T.	Kirtland-Fruitland	
В.					T.	Farmington	
Т.		162 (4324)		<u>, , , , , , , , , , , , , , , , , , , </u>	Τ.	Pictured Cliffs	••••••
Т.	7 Rivers.	3364, (122)			Т.	Menefee	
Т.	Queen		T. Ellenburger		Т.	Point Lookout	
Т.	Grayburg.				Т.	Mancos	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	:						(Date)
Company or Operator. Texas Pacific	Coal & Oil	Company Addr	ss P. O.	Bex 1	.688 -	Hobbe,	New Marico
Name + 11 12-11-							