

Submit to Appropriate

District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hcbbbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105

Revised 1-1-89

WELL API NO.

30-025-09236

5. Indicate Type Lease

STATE ☒FEE ☐

6 State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW ☐WORK ☒WELL ☐OVER ☐DEEPEN ☒PLUG ☐BACK ☐DIFF ☐RESVR ☐OTHER ☐

v Name of Operator

Raptor Resources, Inc.

7. Lease Name or Unit Agreement Name

State 'A' A/C 1

8. Well No.

43

3. Address of Operator

901 Rio Grande, Austin, TX. 78701

9. Pool name or Wildcat

Jalmat Tansill Yates 7 Rvrs (Pro Gas)

4. Well Location

Unit letter M 660 Feet From The South Line and 660 Feet From The West LineSection 3 Township 23S Range 36E NMPM Lea County

10 Date Spudded

12/10/57

11. Date TD Reached

12/23/57

12 Date Compl (Ready to Prod)

3/23/01

13. Elevatiou (DF&amp; RKB. RT. GR. etc.)

14. Elev. Casinghead

15. Total Depth

3825'

16 Plug Back TD.

3650'

17. If Multiple Compl How

Many

1

18. Intavals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3153 - 3595' Jalmat Tansill Yates/ 7 Rvrs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

## 21 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3438'	

## 25. TUBING RECORD

26 Perforation record (interval size, and number)

Perf Yates/ 7 Rvrs W/ 1 SPF @ 3153',3162',3172',3185',3195',3208',  
3215',3230',3238',3258',3268',3278',3287',3295',3466',3472',3489',  
3517',3539',3547',3554',3561',3573',3581',3589' & 3595' total of 26  
holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3153-3595'	3700 g 15% HCl. Frac W/48,000 g 40# Gel foamed to 70Q W/ 273T CO2 W/ 15000# 20/40 & 175000# 12/20 Brady Sd

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/23/01		Pumping				Producing	
Date d of Test	Hours Tested	Choke Size	Prod'n For Test Peroid	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
3/29/01	24			0	324	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)	
			0	324	4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Marc Briggs

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature



Printed

Name Bill R. Keathly

Title

Regulatory Agent

Date

4/17/01