District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088 AMENDED REPORT

PO Box, Santa I	Fe, NM 8750	4-2088 REQUEST	Γ FOR Δ	ALLOW	ABLE AND	AUTHORIZ	ZATION TO	O TRANSPORT		
				ame and Addre				2 OGRID Nu		
Clayton Williams Energy, Inc.							025706			
Six Desta Drive, Suite 3000							3 Reason for Filing Code			
Midland, Texas 79705							$1 \cdot 1/2$	CG		
4 API Number 5 Pool Name							1/		6 Pool Code	
30-025-092		Langlie Mattix 7 Rvrs Queen GB					37240			
7	e	8 Property Name				9 Well Number				
011792			State A	AC 1				.1	43	
	ace Location	on			. someone					
JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
М	3	238	36E	<u> </u>	660	South	660	West	Lea	
	m Hole L				14.	Y	Te 12 14	To carrie I		
JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A		<u> </u>		<u></u>			16 C-129 Effect		7 C-129 Expiration Date	
2 Lse Code	13 Producing 1	Method Code	14Gas Conn	ection Date	15 C-129 Permit 1	Number	116 C-129 Effects	ive Date	/ C-129 Expiration Date	
S		Р	9/	1/95	<u> </u>		<u> </u>			
III. Oil and							 		1 n	
18 Transporter 19 Transporter Name and Address OGRID					20 POD	21 O/G		22 POD ULSTR Location and Description		
020809 Sid Richardson Gasoline Co.					2620730	G	I - 3 - 23S	- 36E		
	201 Main St. Fort Worth, Texas 76102				AC 1 Batte			:ry		
22628 Texas New Mexico Pipeline Company				2620710	0	I - 3 - 23S - 36E				
		Houston, Te		•			AC 1 Batte	ry		
				· · · · · · · · · · · · · · · · · · ·						
						, , , , , , ,				
IV. Produc	ed Water	<u>. </u>								
23 P					24	POD ULSTR Locati	on and Description			
2620750		1-3-2	23S - 36	E /	AC 1 Battery					
V. Well Co	ompletion	Data		17.1						
			dy Date 27		27 TD	28	PBTD 29 Perforations			
30 Hole Size		31 Casing & Tubing Size		32 Depth Set		33 Sacks Cement				
				-						
VI. Well T	est Data									
34 Date New Oil 35 Gas De		35 Gas Del	elivery Date 3		36 Test Date	37 Test Length		38 Tbg Pressure	39 Csg. Pressure	
40 Chol	ke Size	41	Oil	<u> </u>	42 Water	4	3 Gas	44 AOF	45 Test Method	
						1				
		<u> </u>					0.27 0.03	CONTINUE DE CONTRE	THOTON.	
46 I hereby cer the inform	tify that the rule nation given abo	es of the Oil Conse ove is true and com	rvation Divis	ion have been est of my knov	complied with and that wledge and belief.			SERVATION DI		
the information given above is true and complete to the best of my knowledge and belief. Signature:						Approved By:	Andrews Tage	第3日 1.5 1.2数 ま す。 日日 25 5.8		
AL	(m)	M. M	Car	ley/	/		++4,0°	in the second	·	
Printed name:		7				Title:				
Robin S. McCarley						007.40				
Title: Production Analyst						Approval Date: CCT 18 1905				
	i AllaiySt	Phone: (915)	682-6324			 				
Date: 09/26/95 47 If this is a cha	ange of operato	r fill in the OGRIL		name of the p	revious operator					
	- •			_						
Previous Operator Signature						D-1-1-3 37		Title	Date	
1		•				Printed Name		Tiuc	Date	

