

located at a standard gas well location for this 280-acre GPU
1980 feet from the South and East lines (Unit J) of Section 3;

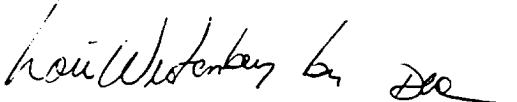
- (5) State "A" A/C-1 Well No. 64 (API No. 30-025-09230),
located at a standard gas well location for this 280-acre GPU
710 feet from the South line and 1980 feet from the East line
(Unit O) of Section 3; and
- (6) State "A" A/C-1 Well No. 69 (API No. 30-025-09229),
located at a standard gas well location for this 280-acre GPU
660 feet from the South line and 990 feet from the East line
(Unit P) of Section 3.

By authority granted me under the provisions Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rules 104.D and 104.F(2), the above-described 280-acre non-standard GPU and resulting unorthodox Jalmat gas well location for the above-described State "A" A/C-1 Well No. 30 is hereby approved.

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from all six of the above described wells and is also permitted to produce the allowable assigned the subject 280-acre GPU from all six wells in any proportion.

IT IS FURTHER ORDERED THAT: (i) the portion of Division Order No. R-9073, issued in Case No. 9775 dated October 28, 1988, which established a 320-acre non-standard gas spacing and proration unit within the Jalmat Gas Pool comprising the S/2 of Section 3 [Paragraph No. (5) of Exhibit "A"]; and (ii) Division Administrative Order NSL-4352 (SD), in its entirety, shall both be placed in abeyance until further notice.

Sincerely,



Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs /
New Mexico State Land Office - Santa Fe
File: NSL-4352 (SD)