

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company
(Company or Operator)N.M. State "A" A/c 1
(Lease)

Well No. 35, in NW 1/4 of SW 1/4, of Sec. 3, T. 23-S, R. 36-E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 1650 feet from South line and 990 feet from West line of Section 3. If State Land the Oil and Gas Lease No. is A-983

Drilling Commenced October 15, 1952. Drilling was Completed November 4, 1952.

Name of Drilling Contractor Eastland Oil Company

Address Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3491(est). The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3150' to 3350' No. 4, from to
No. 2, from 3350' to 3625' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32	New	326'	Baker			
7"	20	New	3007'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9 5/8"	338'	300			
8 3/4"	7"	3017'	851			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3625' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 5210 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1100 lbs.
Length of Time Shut in 30 Minutes

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1245'	T. Devonian		T. Ojo Alamo			
T. Salt	1355'	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2825'	T. Montoya		T. Farmington			
T. Yates	3150'	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	3350'	T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

Top of Tansill Dolomite 2993'

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	268	268	Shale				
268	1015	747	Red Bed				
1015	1225	210	Anhydrite & Red Bed				
1225	1715	490	Anhydrite , Salt, & Sand				
1715	2460	745	Anhydrite & Sand				
2460	2825	365	Anhydrite & Salt				
2825	2993	168	Anhydrite & Dolomite				
2993	3150	157	Dolomite & Anhydrite				
3150	3350	200	Sand, Shale & lime				
3350	3625	275	Lime, Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 17, 1952

Company or Operator Texas Pacific Coal and Oil Co. Address Box 1688 Hobbs, New Mexico
Name Paul Johnston Position or Title District Field Foreman