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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Enc. , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAI	NSPC	HI OIL	AND NAT	URAL GA	S Well	PI No.	· · · · · · · · · · · · · · · · · · ·		
Operator Williams In Inc							Ì	25-09238			
Clayton W. Williams, Jr., Inc.											
Six Desta Drive, Suite	3000, Midl	and, Te	xas 79	705							
eason(s) for Filing (Check proper box)					W.20	(Please expla					
ew Well		Change in	Dry Gar		effective	July 1,	1991				
completion	Oil Casinghead		Conden								
	J. Rasmus				Six Desta	rive. Sui	te 2700,	Midland,	Texas 7970	5	
States of bisations obstance ———				9 1110., 0	, ix bester i						
DESCRIPTION OF WELL	AND LEA	SE	D1 N		- F	0 01	Kind	of Lease	Le	ase No.	
case Name	20 3.1-A Toro							Feedmank and Pee	(		
State A A/C 1		30	<u> </u>	ac lansi	11 10 3010						
Unit Letter	:	990	Feat Fr	om The	ast Line	and1	650 P	eet From The	South	Line	
Unit Dentil						4				County	
Section 3 Towns	hip	235	Range	<u> </u>	36E , NN	IPM,	Lea_			<u> </u>	
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
ams of Authorized Transporter of Oil		or Conden	مندور		Address (Giw	address to wi	tick approve	d copy of this f	orm is to be se	ni)	
					171		U.L.	d name of this f	orm is to be se	nt)	
iams of Authorized Transporter of Cas	inghead Gas		or Dry	Gas XX	Address (Giv	e <i>adaress to wi</i> Drive. S	uite 5700	d copy of this f ), Midland	Texas 79	705	
Xcel Gas Company	Unit	Sec.	Twp.	Rge.	Is gas actuall		Whe				
f well produces oil or liquids, ive location of tanks.	1		1	i							
this production is commingled with th	at from any oth	er lease or	pool, gi	ve comming	ing order num	xer:					
V. COMPLETION DATA					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Wel	1	Gas Weil	I New Merr	WORLOVE				<u>i                                    </u>	
Date Spudded		pi. Ready t	o Prod		Total Depth	L.,		P.B.T.D.			
					T OVER D			Tabian Dooth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			lubing De	Tubing Depth		
erforations					<u> </u>			Depth Casi	ng Shoe		
rendrands											
TUBING, CASING ANI					CEMENT	NG RECO	<u> </u>		SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET				SAUNS CEMENT		
			<del></del>	<del> </del>				<del></del>			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABL	E				المعالم المساورة الم	- 600 full 24 hv	ner)	
OIL WELL (Test must be aft	er recovery of	total volum	e of load	d oil and mus	t be equal to o	exceed top at lethod (Flow, )	llowable jor nump. eas li	this depth or s ft. etc.)	E JOY JEEL 24 1A		
Date First New Oil Run To Tank Date of Test					Lionneing v	icaloc (i ica)	p				
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
Titalis or ser							Co. MC	Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- Mc.			
						·					
GAS WELL	- re	7 <del>1</del>			Bhis Cond	mate/MMCF		Gravity o	Condensate		
Actual Prod. Test - MCF/D	Length of Test										
Cesting Method (pitat, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Si	Choke Size		
Telegram (bear ager la 1											
VL OPERATOR CERTIF	TCATE C	F COM	(PLIA	NCE			MCED	OITAV	וצועום נ	ON	
I have swift that the rules and I	regulations of t	he Oil Con:	servatio	1							
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.					Date Approved						
is the seq combines to see that or	my servered	, and villed	•		Da	a Abblo/	<b>vea</b> ——		-		
Donather	Que	us_			11						
Classical								TO RY 16 <mark>84</mark> TSUBERVE			
Dorothea Owens	Regul	atory A	nalys1 T≇l		Tit			Frank Edward			
June 7, 1991	(915)	682-63	24		.    '''	₹					
Pere			Calambo	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RZCC

JUN 2 6 1991

CONTROLS