Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

RECHEST FOR ALLOWARI E AND ALTHODIZATION

I.	1,200	TO TRAI	NSPOR	RT OI	L AND N	ATURAL (RIZATION Bas	1			
Hal J. Rasmussen Operating, Inc.						711 011712		II API No.			
Address Six Desta Drive, Sui	te 5850	, Midla	ind, To	exas	79705						
Reason(s) for Filing (Check proper box) New Well					X C	ther (Please ex	plain)	···			
Recompletion	Oil	Change in]	-	r of:							
Change in Operator	Casinghead		Dry Gas Coadensau	. 🗀	(Change in	name				
If change of operator give name							·				
and address of previous operator Hal			306 1	W. Wa	ill, Su	ite 600,	Midland	, Texas 7	79701		
II. DESCRIPTION OF WELL	AND LEA		T							•	
Lease Name						o (Pro Ga		d of Lease		ease No.	
State A Ac 1 Location		30	Jalma	t Tar	sill Yt	Seven R	vrs Su	e, Federal er F e	•		
Unit Letter I : 990 Feet From The East Line and 1650 Feet From The Line											
Section 3 Township 23 S Range 36 E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil		or Condens	TE		Address (G	ive address to y	vhich approve	ed come of this f	orm is to be a	()	
Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									ini)		
If well produces oil or liquids, give location of tanks.	i i	İ	Wp.			lly connected?	Whe	n ?			
If this production is commingled with that	from any othe	r lease or po	ol, give co	ommingl	ing order nur	nber:					
IV. COMPLETION DATA		,	_,								
Designate Type of Completion	- (X)	Oil Well	Gas \	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to P	 rod.		Total Depth	_L	L	<u> </u>			
								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depti	h		
Perforations											
								Depth Casing	Shoe		
TUBING, CASING AND					CEMENT	ING RECOR	₹D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
								 	A COMP	-111	
								 			
. TEST DATA AND REQUES	T FOR AL	LOWAB	LE						 -		
OIL WELL (Test must be after re	covery of tota	I volume of l	load oil an	ıd must b	se equal to o	r exceed top all	owable for th	is depth or be fa	or full 24 hour	·e)	
DIL WELL (Test must be after recovery of total volume of load oil and must lead First New Oil Run To Tank Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	m.t n										
	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
						•		Cas-Mci			
GAS WELL									······································		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	sale/MMCF		Gravity of Co	ndensite		
								1	uocualit.		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	TE OF C	OMPLI	ANCE					<u></u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 1 1989						
1/4 < 1 - 0					Date ApprovedAUU 2 1 1989						
Signature Cott Kunnsny					By_						
Wm. Scott Ramsey General Manager											
Printed Name Title					DISTRICT I SUPERVISOR Title						
July 13, 1989 915-687-1664 Date Telephone No.											
	(/ <u></u>	r erebuor	DQ 1.40°								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

AUG 17 1999