GIL CONSERVATION COMMISSION Santa Fe, New Mexico

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DEC 6 1351

REQUEST FOR (OIL)-(GAS) ALLOWABLE

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OIL CONSERVATION COMMISSION

Hebbs, New Mexice December 4, 1931 Place Date WE ARE HENERY REQUESTING AN ALLOWANDLE FOR A MELL KNOWN AN: Texes Pacific Coal and Oil Company-State "A" A/c hell No. 20 in NM 1/4 SE 1/4 Company or Operator Lease Section 3 . T. 23.8, R. 36 E . A.V.P. Manglie-Plattix Pool Les Compute Section 2475 Section 3 . T. 23.8, R. 36 E . A.V.P. Manglie-Plattix Pool Les Compute Section 2475 Please indicate location: Elevation 2475 Section 3 . To 522 (Gas Pex 3010 - Top Mater Pay Initial Production Test: Pump - 1100 5450 (Section 20) Tob 522 (Gas Pex 3010 - Top Mater Pay Initial Production Test: Pump - 1100 5450 (Section 20) Based on 3bls. 011 in Urs	will be ance and with the Form C-1 Proratio on date The comp	assigne Author Commis Ol was n Offic of comp letion	d to anv ization t sion. Fo sent. Tw e, Hobbs, letion, p date shal	s form be submitted by the operative completed oil or gas well. For o Transport 0il) will not be a rm C-104 is to be submitted in o copies will be retained them New Mexico. The allowable will rovided completion report is 1 be that date in the case of as must be reported on 15.025	erator before an <u>liniti</u> orm C-110 (Certificat approved until Form C- n triplicate to the of re and the other submi ill be assigned effect filed during month of an oil well when oil	te of Compli- 104 is filed fice to which tted to the tive 7:00 a.m. completion.	
Be AGE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOW AN: Texes Pacific Coal and Cil Company-State 'A" A/c hell No. 30 in NY 1/4_52 1/1 Company of Operator Leare section 1 , T. 23.9, R. 36 E , N.W.P. Manglie-Mattix Pool Lea Complex Com		Hebb					
Texas Pacific Coal and Oil Company-State "A" A/c hell X0. 30 in NV 1/4 52 1/4 1/4 52 1/4 Company or Operator Lesse section 1 , T. 23 S, R. 36 E , N.V.P. stanglie-Mattix Pool Lea County Please indicate location: Elevation 3475 Spudded 9/29/51 Completed 10/23/51 Total Denth 3624 P.B. Total Denth 3624 P.B. Total Denth 3624 P.B. Total Control (as the pay state of the pay intrial (production Test: Pump + 1/0w 5450 (protect.or.)) Based on Bils. 011 in BRs. Mathematicate in the pay intrial (production Test: Pump + 1/0w 5450 (protect.or.)) Based on Bils. 011 in BRs. Winst. Method of Test (Pitot, gauge, prover, meter run): Size of choke in inches 2" Tubing (size) 2" SDE (assing 0 (Facker)) Gas/011 Ratio Gravity Gasing Verforations: Vist (as and bubble) Show of XDI.Gas and bubble) Show of SDI.Gas and bubble) Show of SDI.Gas and bubble) Casing Perforations: Vist to S 9 5/8* 309 300 7" 2921 800 Ots to S Show of SDI.Gas and bubble) Southeastern New Mexico Southeastern New Mexico <tr< th=""><th>WE ARE H</th><th>EREBY RI</th><th>EQUESTING</th><th>AN ALLOWABLE FOR A WELL KNOW</th><th>C 45+</th><th></th></tr<>	WE ARE H	EREBY RI	EQUESTING	AN ALLOWABLE FOR A WELL KNOW	C 45+		
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Date first oil run to tanks or gas to pipe line: See semarks Pipe line taking oil or gas: El Paso Natural Gas Company Remarks: Gas will be taken from this well when the Pipe Line Company 1 Pauls Vienner 12 - 1 - 1 - 1 - F. C. - 1 in the second 11 Gennects up to Same. 에 나는 날카루는 二、运行法 网络北方新闻 的现在分词 $(t, s_i) \stackrel{i}{ \to } (t, s_i)$ <mark>4</mark>19° ⊂ de 3 ° trope interred⊅ar e comistinger TEXAS PACIFIC COAL AND OIL COMPANY <u>.</u>e had storter dit stort Company or Operator Paul S. Signatu By:_ Position: District Field Foreman Send communications regarding well to: Name: Texas Pacific Coal and Oil Company Address: P.O. Box 1688-Hebbs, New Mexi co DEC 7 1951 , 19 APPROVED _____ COMMISSION CONSERVATION OIL 34 0 By:_ Title: end og Bongeneren i de and the second second second second and a strategy 1.8 2.11