Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		e, new n	Aexico 8/3	04-2000				
I.	REQUEST FOR A							
Operator	10 THAINSE	IL AND NATURAL GAS			API No.			
EARL K.	BRUNO	NPANY 3			0-025-09239-00			
Address Box	90 mill	ANI) TE	XAS	797	02		
Reason(s) for Filing (Check proper box)	. L. V.	7.77	Out	ner (Please expl	ain)			
New Well	Change in Transp							
Recompletion	Oil Dry C	cosate						
If change of operator give name and address of previous operator	101 0 00	NO	P.O.BO	X 590	2 11	1DLAN	0 Tc	EXAS
II. DESCRIPTION OF WELL	AND LEASE		•					
Lease Name	1.~~ 1		ling Formation		Vicini	of Lease Federal or Fee	Le	zase No.
SEVEN RIVERS QUEEN U.	NIT 52 LANG	LIE MATI	IX SEVEN	RIVERS QU	JEEN STATE	Pederal of Fee		
. Unit Letter	: 1980 Feel F	From The 🖊	DRT/+Lio	e and <u>66</u>	<u>0</u> F	eet From The	EAS.	Line
Section 3 Townsh	ip 235 Range	: 36	€ ,N	мрм, С	EA	··· ·· · · · · · · · · · · · · · · · ·		County
III. DESIGNATION OF TRAN	SPORTER OF OIL AN	ND NATU	IRAL GAS	700	20A	on Wh	.][
Name of Authorized Transporter of Oil		e address to w	uch approved	copy of this fore	n is to be ser	u)		
TEXAS DEW MEXICO PIPELINE CO.				BOX 2528 HOBBS WM 88240				
Name of Authorized Transporter of Casinghead Gas or Dry Gas				4		copy of this form is to be sent)		
SIEK BACK OF P			100			1 TEXALO 5-1-84		
give location of tanks.	I 34 122	5 36E	YE.	<u>S</u>		WALLEN	3-16-	10
If this production is commingled with that IV. COMPLETION DATA				, 	663/	<u> </u>	4671	
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		<u> </u>
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
						Depth Casing Shoe		
Perforations						Depth Casing 3	noe	
			CEMENTING RECORD					
HOLE SIZE	CASING & TUBING S	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
		·····			· · · · · - · · - · ·			
V. TEST DATA AND REQUES	T FOR ALLOWABLE		<u> </u>		 	l		
OIL WELL (Test must be after r.	ecovery of total volume of load o	oil and must	be equal to or	exceed top allow	wable for this	depih or be for f	'ull 24 hours.	.)
Date First New Oil Run To Tank	Date of Test		Producing Mel	thod (Flow, pur	rtp, gas (y1, ei	(c.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COMPLIAN	ICE			OF D. (4	TION D		
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION							
Division have been complied with and to is true and complete to the best of my k	Date Approved							
ار _ ۱	-		į (· · · · · · · · · · · · · · · · · · ·		
U. E /	B _V C	DRIGINAL SI	ENED BY	JERRY SEXTO	NC			
Signature GERAY	BISTRICT I SUPPRIVISOR							
Printed Name	5-685-0113		Title_					
11-2-7 L 9/	7 - 683 - 677 5 Telephone No	o.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.