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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

10

	SANTA FE	1 .	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1			
	FILE	-	AND	Effective I-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE						
	TRANSPORTER GAS	 					
	OPERATOR	1		•			
I.	PRORATION OFFICE	1					
	Operator ARCO Oil and Ga						
	Division of Atlantic Richfield Company						
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box)	Other (Please explain)				
	New Well	Change in Transporter of:	Change in Opera				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	= 1	-79			
		Control Control	ensate				
	If change of ownership give name and address of previous owner						
	-						
IJ.	DESCRIPTION OF WELL AND		ame, Including Formation				
	Seven Rivers Queen		lie Mattix Seven Rivers av	Kind of Lease State, Federal or Fee			
	Location	TON INHING	THE WHILE DEVEN KINGS KIN	a: State, Federal or Fee Fee			
	Unit Letter H; /	Unit Letter H; 1980 Feet From The North Line and 660 Feet From The East					
		. 120					
	Line of Section 3 , Tov	waship 235 Range	36E , NMPM,	Lea county			
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .				
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)			
	Texas New-Mexico Pin	eline Co.	P.O. Box 1510 MinLA	ND, TexAS 79701			
	Phillips Petroleum Co Warren Petroleum Purp	singhead Gas 🕜 or Dry Gas 🗔	Address (Give address to which appr 4001 Penbrook, October	2, 12x 22 79761			
	Warren Petro Leum Curp. If well produces oil or liquids.	Unit Sec. Twp. P.ge.	Is gas actually connected? W	10/na 74/02			
	give location of tanks.	T 34 22 36	Yes 14	99 3-18-74 Van 4-18-74			
-	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	3-101-3 + B-41-71			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	1071			
	Designate Type of Completic	on – (X)	Notice work beepen	Plug Back Same Res'v. Diff. Res'v.			
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	No Change						
	Poor	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations	<u> </u>		Depth Casing Shoe			
	Sep Cabling Shoe						
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			-				
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
l	Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l				
	No Change		, soo, party, gas t				
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.				
	•	J. 32.3.	weter-Dbis.	Gas-MCF			
`							
r	GAS WELL	***					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
Į				Choke Size			
řI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TARRETO PO					
		APPROVED APK	, 19				
		BY Extry	lefton				
· · · · - · · · · · · · · · · · · · · · · · · ·			TITLE				
	M .1 /.	/ . //	ERVIS	OR DISTRICT			
Derge V. Kerks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
District Prod & Duly Cont			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	District Prod. & Drlg.		All sections of this form must be filled out completely for allow-				
	(Tid 7 - 7 -	79	able on new and recompleted w	ells.			

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OIL CONSERVATION CONTENTS IN M.