STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	Ī	ĺ
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE	i	
OPPRATOR		1

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088		Revised 19-1-78	
SANTA PE	SANTA FE, NEW	MEXICO 87501	XC11360 13-1-70	
PILE	{		Sa. Indicate Type of Lease	
U.S.O.S.			State X For	
OPERATOR	-		5. State OII & Gas Lease No.	
			B-1506	
SLINIC	ADV NOTICES AND DEBODES ON	WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCK PROPOSALS.)				
. 1.	Tribaroa Plamii - (roam Calor) roa suc	H PHOPOSACE.	7. Unit Agreement Name	
OIL GAB OTHER. WIW		Seven Rivers Queen		
2. Name of Operator ARCO Oil and Gas Company		8. Farm or Lease Islame		
Division of Atlantic Richfield Company				
3. Address of Operator			Seven Rivers Queen Unit	
•				
P. O. Box 1710, Hobbs, New Mexico 88240			51	
14. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM			Langlie Mattix 7R Qn	
THE East LINE, SEC	TION 3 TOWNSHIP 23S	RANCE36EN	WAN. ()	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3494' RKB		Lea	
16. Check	Appropriate Box To Indicate N	lature of Notice Report of	Other Data	
	INTENTION TO:	_	ENT REPORT OF:	
	WIENTION TO.	30832001	LNI REPORT OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	一		
	PLDE AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	. —	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				
17. Describe Proposed or Completed	Operations (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed	
work) SEE RULE 1103.		-		
RU 8/26/82, installed	BOP & POH w/inj assy. CO	to 3800' PBD. RIH $w/3$	IP-L tbg & Mod AD-1 pkr.	
circ pkr fluid, set pk	r @ 3639'. Press test tbg	g/csg annulus to 300#,	OK. Returned to injection	
Ran injection survey.	On 9/15/82 pmpd 250 gals	15% NEFE, 500 gals xy	lene, 1000 gals 6% KCL w/0 ₂	
scavenger, 8515 gals o	f K-trol IV polymer, 600 s	gals 2% KCL flush w/oxy	ygen scavenger. SI 137 hrs	
On 9/22/82 injected 72	BW on 3/64" ck w/TP 250#,	incr to 350#. Ran i	niection test survey. On	
11/1/82 POH w/inj assy	. Drld & CO to 3856' TD.	Ran Corr log. Perf'	d add'1 7R Queen w/1 JSPF @	
3810-12' & 3824-49'.	On 11/3/82 set pkr @ 3790'	& acidized perfs 3810	0-3849' w/5000 gals 15% NEA	
acid. POH w/pkr. RIH	w/RBP & pkr. set BP @ 370	90' Set nkr @ 3611'	Acidized perfs 3686-3770'	
w/4000 gals 15% NEA ac	id. 1000 # RS in 500 gals	gel brine aboad of act	id, flwd back 25 bbls in 2	
hrs. swhd 25 hhls in 1	hr POH w/pkr RIH w/II	of the fine alread of ac.	le w/trtd water, set pkr @	
3636' On 11/7/82 inia	cted 3/4 RM SOO# TD O# (D Detumned to detect	tion in Seven Rivers Qn per:	
3686-3849'.	cted 344 bw, 600# 1r, 0# (r. Returned to inject	tion in Seven Rivers Un per	
3000-3047				
			•	
18. I hereby certify that the informatic	on above is true and complete to the best of	of my knowledge and belief.		
// Ack	(III: [/ a	Drlg. Engr.	11/8/82	
	4.44 . VO //	~-~0. ~	11/0/02	