

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name Seven Rivers Queen Unit
Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.		8. Farm or Lease Name Seven Rivers Queen Unit
Address of Operator P. O. Box 1710, Hobbs, N M 88241-1710		9. Well No. 51
Location of Well UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3494' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair tbg/Csg Annulus Water Flow</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 1/11/82. Installed BOP. POH w/2-3/8" OD PC tbg & AD-1 pkr. Repaired pkr & RIH w/2-3/8" OD PC tbg & AD-1 pkr to 3639' tstg tbg in hole to 5000#. Circ corrosion inhibited fluid in tbg/csg annulus. Set pkr @ 3639'. Pressured tbg/csg annulus to 400# for 30 mins, OK. Remove BOP & Flange up wellhead for injection. Resumed water injection into perms 3686-3770' on 1/12/82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed L. Shackelford TITLE Engrg. Tech. Spec DATE 1/14/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: