		- CONSERVATION COMMISSION		
SANTA FE		ST FOR ALLOWABLE	Supersodes (114 (-114 - 204) -	
LAND OFFICE	AUTHORIZATION TO T	AND RANSPORT OIL AND NATU	Entertive (+1+2) RAL GAS	
RANSPORTER O'L	• • • • • • • • • • • • • • • • • • •			
GAS OPERATOR				
I. PRORATION OFFICE				
Atlantic Richf	ield Company			
	, Hobbs, New Mexico 8824			
Reasonis) for filling . Check proper i	Thurse in Druce inter on	Other Hersenaplai	ⁿ Included in Seven Rivers	
ner ne le averence X	international and the second s		ff: 9-1-73. Change in lease nclair "B" State = 11.	
If change of ownership give name and address of previous owner	Gackle O il Comp any, P.	0. Box 2038, Hobbs, 1	New Mexico 88240	
II. DESCRIPTION OF WELL AN		inte, inclusion in themetices	. Xini of Lense	
Seven Rivers Queen			n So. State, Federal or Fee State	
	1980 North	1980	East From The	
Line of Section 3	Fownship 23S Bange	36E , NMPM,	Lea County	
II. <u>DESIGNATION OF TRANSPO</u>	RTER OF OIL AND NATURAL (TAS		
Shell Pipeline Comp	lii 🔀 or Doniens.ste	Address (Give address to which P. O. Box 1910, Mic	approved copy of this form is to be sente	
Phillips Petroleum	Casinghead Gas X of Cry Gas	Address Give address to which	approved copy of this form is to b79.760	
it well produces oil or liquits,	Chilt Sec. Dwp. Rge.	Is gas actually connected?	Washington, Odessa, Texas	
give location of tanks.	E 3 23S 361	E Yes	Unknown	
If this production is commingled v V. <u>COMPLETION DATA</u>	with that from any other lease or poo		r:	
Designate Type of Complet	tion = (X)	New Well Workover Deep	en - Plug Back - Same Repty, Ditf. Repty	
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
) Name of Frog out 7 Formation	line li li ta Fire	Tucing Desir.	
l Herritate eur				
· · · · · ·			Capta Chaine Shoe	
HOLE SIZE		ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total volume of loc	nd oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas-MCF	
GAS WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIAN				
			RVATION COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information given			
above is true and complete to th	e best of my knowledge and belief.	BY	· · · · · · · · · · · · · · · · · · ·	
		TITLE	<u>'.</u>	
N.L. Shackelford		1	This form is to be filed in compliance with RULE 1104.	
C/(Signature)		If this is a request for well, this form must be acco tests taken on the well in a	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with BULE 111	
Administrative Supervisor (Title)		All sections of this for	n must be filled out completely for allow-	
August 9, 1973 (Dare)			III, and VI only for changes of owner,	
10	14. Ly	 well name or number or trees 	sporter or other such change of condition.	

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply