

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ALBERT GACKLE, OPERATOR Sinclair State, Well No. 10, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 3, T. 23 S., R. 36 E., NMPM, Langlie Mattix Pool

Lea

County. Date Spudded. 10-2-59 Date Drilling Completed 10-12-59

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Elevation 3495' Total Depth 3850' PBTD 3824'

Top Oil/Gas Pay 3691' Name of Prod. Form. Seven Rivers - Queen

PRODUCING INTERVAL -

Perforations 3691-3701'; 3732-42'; 3748-52'; 3756-66'

Open Hole Depth Casing Shoe 3850' Depth Tubing 3770'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98 bbls. oil, 20 bbls water in 8 hrs, min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 880 Press. 340 oil run to tanks 10-22-59

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Phillips Petroleum Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	303'	225
4 1/2	3850'	1800
2	3770'	

Remarks: Treated perf. with 2250 gal. acid, 20,000 gal. lease crude, 20,000* s. sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

ALBERT GACKLE, OPERATOR
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Paul J. Johnston
(Signature)

Title: Superintendent of Production
Send Communications regarding well to:

Name: Albert Gackle, Operator

Address: Box 2076, Hobbs, New Mexico

By: [Signature]
Title: