



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD AT 7 55

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ALBERT GACKLE OPERATOR		Sinclair State	
Well No	f	(Lease) T. 23 S. P	36 E.
LANGLIE MAILIX	Pool	Lea	
Well is 1980 feet from	Northline and	1980 feet from	West
of Section	nd the Oil and Gas Lesse No. is	B 1506	
Drilling Commenced. October 2,		Completed Octher 12	
Name of Drilling Contractor	Gackle Drilling Co	mpany, Inc.	
AddressP. C	Box 2076, Hobbs, New	Mexico	
Elevation above sea level at Top of Tubing Head.	3485'	The information given is to	be kept confidential until

OIL SANDS OR ZONES

No. 1, from	to	3701	No. 4, from
No. 2, from		9749	· · · · · · · · · · · · · · · · · · ·
No. 3, from		2759	
10. 5, Hom	to	JIJG	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromfeet.	
No. 2, fromfeet.	
No. 3, fromfeet.	
No. 4, fromfeet,	

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8_5/8	24#	New	303*	Baker			Sumfage
4 1/2	9,5#	New	3850'	Baker	++	3691-3701*	Surface Production
						3732-42'	
						3748-52'	

CASING PECORD

3756-66

MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 12 1/4 8 5/8 303* 225 Two Plug 6 3/4 $4 \frac{1}{2}$ 3850* 1800 Two Plug

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perf. with 2250 gal. acid, 20,000 gal. lease crude,

20.000#'s Sand.

sult of Production Stimulation

Tested 8 hr. 98 B.O. 20 B.W. 20/64 C.P. 880 T.P. 340

.....Depth Cleaned Out.....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special cests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS U			
	vere used from 0	feet to	3850*	feet, and from	fcet to	feet.
Cuble tools w	are used from	feet to		feet, and from	feet to	feet.
Cable tools we	re used from					· •
			PRODUC	TION		
Put to Produc	ing. October 2	2.	, 19 .59			
OIL WELL:	The production during the	first 🙀 hours	was	barrels of	liquid of which83	% was
	was oil;	% was emu	lsion;17	% water; and.	% was s	ediment. A.P.I.
	Gravity					
GAS WELL:	The production during the	first 24 hours	3 was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut	in Pressure	lbs.			
Length of Ti	me Shut in				ADDADDTOAT STOTION	OF STATE) ·
PLEASE		RMATION T tern New Me		ORMANCE WITH GE	OGRAPHICAL SECTION	Mexico
T. Anhy	1320'	T.	Devonian		T. Ojo Alamo	
T. Salt	14951		Silurian		T. Kirtland-Fruitland	
B. Salt	3002*		Montoya		T. Farmington	•••••••
D. Salt	3160'				T. Pictured Cliffs	
T. Yates T. 7 Rivers.	3346'				T. Menefee	••••
T. Owen	3734'	Т.	Ellenburger		T. Point Lookout	
	g			•••••••••••••••••••••••••••••••••••••••	T. Mancos	
-	B		Granite		T. Dakota	
-	11CS			•••••••••••••••••••••••••••••••••••••••	T. Morrison	
	d				T. Penn	•••••••••••••••••••••••••••••••••••••••
	a				Т.	
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T. Miss		1.	FORMATIO			

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 303 1320 1425 3002 3160 3346 3734	303 1320 1425 3002 3160 3346 3734 3850	186 388	Caliche, Sd., Red Bed Red Bed, Sd., Sh. Anhydrite & Sh. Salt, Anhy., Sh. Dolomite, Sh. Sd., Dolomite, Sh. Lm., Sd., Sh. Sd., Dolomite				· · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. October 23, 1959

Company or Operator	ALBERT	GACKLE,	OPERATOR
Company or Operator	Elinet	a	

Address. P. O. Box 2076, Hobbs, New Mexico Position or Title. Superintendent of Production