

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1506

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	8. Farm or Lease Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 36E NMPM.	Seven Rivers Queen Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3483' GR	9. Well No. 49
	10. Field and Pool, or Wildcat Langley Mattix 7R On
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU 2/11/85. Installed BOP. POH w/pkr & Injection assy.
2. Set cmt retr @ 3498'. Tested csg to 500# OK. Cmt squeezed perfs 3676-3744' w/200 sx C1 H Neat cmt. Circ 40 sx cmt to pit. Displaced hole w/10# gelled brine.
3. PUH to 1500' w/tbg & displaced hole w/115 sx C1 H Neat cmt. POH w/tbg.
4. Rem BOP, cut off wellhead, installed regulation dry hole marker & filled cellar, cleaned & leveled location for abandonment. P&A eff: 2/12/85. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Bell TITLE Drlg. Engr. DATE 2/15/85

APPROVED BY R. A. [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 26 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1985

O.C.O.
HOBBS OFFICE