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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company		7. Unit Agreement Name
Division of Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator		8. Farm or Lease Name
P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No.
4. Location of Well		9. Well No.
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 36E NMPM.		Langlie Mattix 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3483' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P&A in the following manner:

1. RU, install BOP & POH w/injection assy.
2. Set cmt retr @ 3550'. Cmt squeeze perfs 3676-3744' & corrosive csg w/C1 H cmt. Pull tbg out of retr & dump 35' cmt on top. POH w/tbg.
3. RIH w/pkr & locate csg holes. Squeeze holes in csg w/C1 H cmt or a quick setting cmt, depending on whether well is flwg or not.
4. Spot 100' cmt plug across top of salt 1350-1450' or squeeze holes in csg, if indicated by press test by setting cmt retr & pmpg cmt thru retr & leaving 35' on top.
5. Circ hole w/10# BW cont'g 25#/bbl salt gel.
6. Spot 100' cmt plug 350-250' across 8-5/8" csg shoe.
7. Spot 10' cmt plug @ surface, cut off wellhead & install regulation dry hole marker.
8. Clean & restore location for abandonment.

1 seal hole w/10# Salt Gel

RECEIVED  
FEB 11 1985  
SANTA FE, N.M.  
DIVISION OF  
ENERGY & MINERALS  
FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eldabeth A. Bush

TITLE Drig. Engr.

DATE 2/8/85

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

FEB 11 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1985

C.C.D.  
HOSBEE OFFICE