



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

ALBERT GASKLE, OPERATOR
(Company or Operator)

Sinclair State
(Lease)

Well No. 0, in SW 1/4 of NW 1/4 of Sec. 1, T. 22 S., R. 26 E., NMPM.

Langlie Lattin

Pool,

Lea

County.

Well is 1910 feet from North line and 665 feet from West line

of Section 1. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-21, 19 50 Drilling was Completed 2-26, 19 50

Name of Drilling Contractor Gaskle Drilling Company, Inc.

Address P. O. Box 2876, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4100'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1600 to 1711 No. 4, from to
No. 2, from 1704 to 1741 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 5/8	24#	New	315	Halliburton			Surface
4 1/2	9.5#	New	800	Waher		1600-1800	Production
						1801-2000	
						2001-2700	
						2701-3100	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	5 1/4	315	925	Two Plug		
8 1/4	4 1/2	2000	1000	Two Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid perf. w/2550 gal. acid, 20,000 gal. oil, 20,000 #s
sd., 50 ball sealers

Result of Production Stimulation 26 1/2 hr. 22/41" S. P. 220 S. P. 250

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T. D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 9, 1959

OIL WELL: The production during the first 24 hours was 236 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 57.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1297'	T. Devonian	T. Ojo Alamo
T. Salt. 1410'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2970'	T. Montoya	T. Farmington
T. Yates. 3176'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3363'	T. McKee	T. Menefee
T. Queen. 3734'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1297	1297	Caliche, Rd. Sed. Sd. Sh.				
1297	1410	100	Anhydrite, Sh.				
1410	2970	1560	Salt				
2970	3176	206	Dolomite				
3176	3363	187	Sd., Dol., Sh.				
3363	3734	371	Lm., Sd., Sh.				
3734	3800	66	Sd., Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 9, 1959

(Date)

Company or Operator ALBERT GAGLE, OPERATOR

Address P. O. Box 2076, Hobbs, New Mexico

Name

Paul P. Johnston

Position or Title Superintendent of Production