NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 10-9-59 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ALBERT GACKLE, OPERATOR (Company or Operator) Sinclair State (Lease), Well No. 9, in SW ¼ NW ¼,

E (Unit Letter), Sec. 3, T. 23 S., R. 36 E., NMPM., Langlie Mattix Pool

Lea County. Date Spudded 9-21-59 Date Drilling Completed 9-29-59

Please indicate location:

D	C	B	A
E X	F	G	H
L	K	J	I
M	N	O	P

Elevation 3483 Total Depth 3800 PBTD 3774

Top Oil/Gas Pay 3670' Name of Prod. Form. Seven Rivers - Queen

PRODUCING INTERVAL -

Perforations 3676-80'; 3684'93'; 3696-3704'; 3708-14'; 3736-44'

Open Hole _____ Depth Casing Shoe 3800 Depth Tubing 3760

OIL WELL TEST -

Natural Prod. Test: 336 bbls.oil, 0 bbls water in 24 hrs, ____ min. Choke Size 20/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2250 gal. acid

Casing Press. 800 Tubing Press. 250 Date first new oil run to tanks 10-9-59

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Phillips Petroleum Corp.

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	315	225
4 1/2	3800	1300

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 15 1959, 19

ALBERT GACKLE, OPERATOR
(Company or Operator)

By: Paul P. Johnston
(Signature)

Title Superintendent of Production

Send Communications regarding well to:

Name ALBERT GACKLE, OPERATOR

Address P. O. Box 2076, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: ____

Title ____