Nº 2F C Pira Beorived			
DISTRIBUTION	NEW MEXICO CA	LICONSER LATION COMMISSION	Form (1-, 14
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes (1) : ( -1) ; junt Ettestive (-1)
J.S.G.5.	AUTHORIZATION TO T	AND FRANSPORT DIL AND NATURA	
LAND OFFICE		KANG OKT JIE AND NATURA	C GAS
GAS			
OPERATOR			
PRORATION OFFICE			
Atlantic Richfield	d Company		
P 0 Box 1710 Ho	obbs, New Mexico 88240		
Peason's for fling if heak proper be		Gther (Please explain)	Included in Seven Rivers
, in a line.	annie in Trang iver is	Queen Unit eff	: 9-1-73. Change in leas
leete to plette d. To de de la clivatier oppie <mark>x</mark>	il ty Daoin me ta Qire	🛁 name from Sinc	lair "B" State <b>=</b> 7.
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·	. 141	
and address of previous owner	<u>Gackle Oil Company, F</u>	D. O. Box 2038, Hobbs, N	iew Mexico 88240
DESCRIPTION OF WELL AND	and the second	l'an⇒, intfains formation	Kina or jease
Seven Rivers Queen Ur	nit 45 <del>Eur</del>	nice Seven Rivers Queen	So. State, Federal or Fee State
Uppration Unit Letter A ; 6	660 Feet From The North	660 Feet Fr	om The East
	023	265	I co
······································			Lea Court
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS Autress (Give address to which ap	pproved copy of this form is to be sent
Shell Pipeline Corpor		P. O. Box 1910, Midl	and, Texas 79701
Phillips Petroleum Co			proved copy of this form is to be 7.976(
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	Washington, Odessa, Texas
give location of tanks.		GE Yes	Unknown
If this production is commingled w	vith that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Cii Well - Gas Well	New Well Worksver Deepen	Plug Back Same Rest" . Duif. Res
Designate Type of Completi		Total Depth	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Prosi	Name of Producing Formation	Top Lin Gra Pay	Tubing Depth
Flattet Mrians			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
		DEPTH SET	SACKS CEMEN
			SACKS CEMEN
	FOR ALLOWABLE (Test must be	e after recovery of total volume of load	
TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be		oil and must be equal to or exceed top all
OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this Date of Test	e after recovery of total volume of load depth or be for full 24 hours) Producing Nethod (Flow, pump, ga.	oil and must be equal to or exceed top all s lift, etc.)
OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this Date of Test	e after recovery of total volume of load depth or be for full 24 hours) Producing Nethod (Flow, pump, ga.	oil and must be equal to or exceed top all s lift, etc.)
Date First New Cil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load depth or be jor (ull 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	oil and must be equal to or exceed top all s lift, etc.) Choke Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load depth or be jor (ull 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	oil and must be equal to or exceed top all s lift, etc.) Choke Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load depth or be jor (ull 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	oil and must be equal to or exceed top all s lift, etc.) Choke Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE regulations of the Oil Conservatio	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE	e after recovery of total volume of load depth or be jor full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure VCE regulations of the Oil Conservatio with and that the information give	e after recovery of total volume of load depth or be jor (ull 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Water-Bbls. Bbls. Condensate/MMCF Casing Pressure Casing Pressure OIL CONSER APPROVED	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE regulations of the Oil Conservatio with and that the information give he best of my knowledge and belief	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Water-Bbls. Water-Bbls. Data Condensate/MMCF Casing Pressure Casing Pressure OIL CONSER APPROVED TITLE	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE regulations of the Oil Conservatio with and that the information give he best of my knowledge and belief	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Water-Bbls. Water-Bbls. Data Condensate/MMCF Casing Pressure OIL CONSER OIL CONSER APPROVED TITLE This form is to be filed if If this is a request for al	oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION

(Title)

August 9, 1973 (Date)

ł	If this is a request for allowable for a newly drilled or deepered
i	well, this form must be accompanied by a tabulation of the deviatio
ĺ	tests taken on the well in accordance with RULE 111.
ł	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply