

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair State

(Company or Operator)

(LAW)

Well No. 7, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 3, T. 23S, R. 36E, NMPM.

Langlie-Mattix

Pool,Lea

County.

Well is 660 feet from N line and 660 feet from E line.

of Section 3n If State Land the Oil and Gas Lease No. is _____

Drilling Commenced..... 3-1..... 1958 Drilling was Completed..... 3-17-..... 1958

Name of Drilling Contractor..... **Gackle Drilling Company, Inc.**.....

Address..... **Box 2076, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head.....3496' The information given is to be kept confidential until

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19.....

OIL SANDS OR ZONES

No. 1, from 3690 to 3720 No. 4, from 3840 to 3854

No. 2, from 3730 to 3760 No. 5, from 3864 to 3879

No. 3, from 3788 to 3808 No. 6, from 3886 to 3900

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....feet.

No. 2, from.....to.....feet.

No. 3, from..... to..... feet.

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28*	New	330	Halliburton			Surface
5 1/2	14*	New	3963	"		3690-3720	
						3730-3760	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	3	250	Two Plug		
7 7/8	5 1/2	3963	1099	Two Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforation 3730-60 Treat w/750 gal M.C.A., 15,000#'s Sd., 15,000 Gal lease Crude

Perforation 3690-3720 Treat w/750 gal M.G.A., 15,000#'s Bd., 15,000 Gal lease crude

Result of Production Stimulation..... See reverse side.

Dentist Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3693 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-25, 19 58.

OIL WELL: The production during the first 24 hours was barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1380	T. Devonian		T. Ojo Alamo			
T. Salt	1490	T. Silurian		T. Kirtland-Fruitland			
B. Salt	3055	T. Montoya		T. Farmington			
T. Yates	3145	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	3318	T. McKee		T. Menefee			
T. Queen	3714	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, Sd. & Red Bed				
350	1380	1030	Red Bed & Sand				
1380	1490	110	Anhydrite & Shale				
1490	3055	1565	Salt, Anhydrite & Shale				
3055	3145	90	Dolomite & Shale				
3145	3318	173	Sd. Dolomite & Shale				
3318	3714	396	Lime, Sd. & Shale				
3714	3963	249	Sd. & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 23, 1958 (Date)

Company or Operator Original Signed by Albert Gackle, Operator Address Box 2076, Hobbs, New Mexico
Name PAUL S. JOHNSTON Superintendent of Production
Position or Title