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Submit 5 Copies Appropriate District Office	State of No Energy, Minerals and Natu	ew Mexico Iral Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Houbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088		∎t Bottom of Page
DISTRICT III Santa Fe, New Mexico 87504-2088			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator PENNIAN RESULTES INC. DEA Permian Partners, Inc. 30-025-09245-00-			
Address			
P. O. Box 590 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of: Recompletion Oil Dry Gas			
Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate			
If change of operator give name Earl R. Bruno Company P. O. Box 590 Midland, TX 79702			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Formation Langle Kind of Lease Lease No.			
Seven Rivers Queen Unit 4 Matting Seven Rivers Queen Souther, contraction			
Unit Letter: 660 Feet From The North Line and 230 Feet From The Ulot Line			
Section 3 Township	23 225 Range 36E	, NMPM,	ea
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection Well			
Name of Authorized Transporter of Oil	or Condensale	Address (Give address to which approved	(copy of this form is to be sent)
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approved	l copy of this form is to be sens)
If well produces oil or liquids, give location of lanks.		ge. Is gas actually connected? When ?	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, gas lift, a	uc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		a voit
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
[Festing Method (pilor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION			ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		JUN 1 1 1993	
is true and complete to the best of my knowledge and belief. Date Approved			
Treedy Suls		By Orig. Signed by Paul Kautz	
Signature Randy Bruno President		Geologist	
Printed Name May 17, 1993 915/685-0113			
Date Telephone No.			
		Pule 1104	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.