

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name	
2. Name of Operator ARCO OIL AND GAS COMPANY		8. Farm or Lease Name Seven Rivers Queen Unit	
3. Address of Operator P. O. Box 1610 Midland, Texas 79702		9. Well No. 47	
4. Location of Well UNIT LETTER C 2310 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 23S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7 Rivers Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3518 RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Run Fiberglass Liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to install fiberglass liner due to holes in csg as follows:

1. POH w/inj equip.
2. Isolate holes w/RBP & pkr & sqz as necessary
3. CO to 3817 TD
4. RIH w/±350' 3-1/2" 2.74# & set @ 3800.
5. Cmt f/3450-3800 w/100sx H.
6. Run GR/CCL f/PBD-3000
7. Perf Queen f/3700-3786 (17 holes). Acdz w/2500 gals.
8. RIH w/inj. equip.
9. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Gosnell TITLE Engr. Tech. Spec. DATE 1-16-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE JAN 16 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 22 1987  
OCD  
HOBBS OFFICE